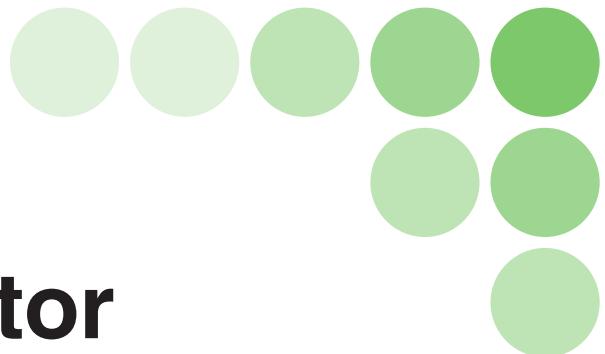


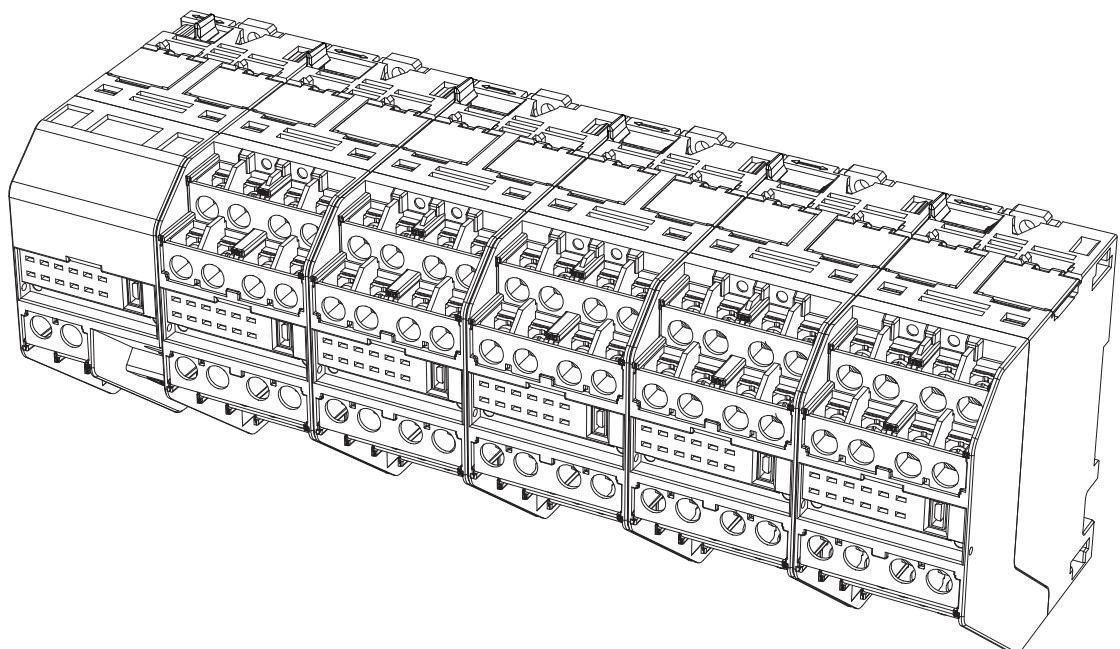
OMRON



Smart Power Monitor Smart Measurement and Monitoring Instrument

Model KM1/KE1

Communication Manual



Introduction

Model KM1/KE1 is capable of serial communication.

This user's manual describes the communication functions for Model KM1/KE1.

When using the communication functions, please read this manual carefully for proper use.
Also, please keep this manual at hand for quick reference at anytime necessary.

Items on which you Agree by Using this Product

1. Warranty details

1) Warranty period

The warranty period for this product is one year from purchase or delivery to a specified site.

2) Warranty scope

If faults attributable to Omron arise with this product within the above warranty period, a replacement product will be provided or repair services will be provided for free at the site where the user purchased the product. However, if any of the following are the cause of the fault, the product will be out-of-scope for the warranty.

- a) If the product is used in a condition, environment, or handling other than that stated in the catalog or Instruction Manual.
- b) If the fault was due to other products
- c) If the fault was due to modifications or repairs other than those by Omron
- d) If the product was used in different ways from those for which the product was originally intended
- e) If the fault could not be expected based on the level of science and technology as of the time delivery from Omron.
- f) If the fault is due to reasons not attributable to Omron, such as natural disasters

Also, the warranty stated in this manual refers to the warranty for a single unit of this product, and damage caused by faults with this product is out-of-scope for the warranty.

2. Liability limitation

1) Omron shall not bear any responsibility for special damage, indirect damage, or consequential damage arising due to this product.

2) Omron shall not bear any responsibility for results arising from programs run by parties other than Omron for this product, which can be programmed.

3. Conditions for compatibility purposes

1) If this product is used with other products, you need to check standards and regulations or restrictions that need to be complied with. Also, you need to check the compatibility of systems, machines and devices to be used with this product. If you do not perform the above, Omron shall not bear any responsibility for the compatibility of this product.

2) In case of using this product for any purpose other than the below, please contact Omron Sales representative and confirm the specification. Also, use this product within the rated values and performance and take safety measures, such as the use of a safety circuit, to minimize the risk in case of a failure.

- a) Outdoor use and use which may have a potential chemical contamination or electric impedance, or use in conditions or environments other than those stated in the catalog or Instruction Manual
- b) Use for equipment such as nuclear control, incineration facilities, train/aviation system, vehicle facilities, medical machines, entertainment machines, safety devices, or for facilities covered by regulations of administrative bodies or individual industries.
- c) Systems, machines, and devices which may cause harm to human lives and assets

- d) Facilities which require a high reliability such as gas, water, and electricity supply systems, and 24-hour continuous operation system
 - e) Other purposes requiring a high level of safety as per the above a) – d)
- 3) If the product is used for purposes which may cause harm to human lives or assets, you must notify concerned parties of such risks related to overall systems, and you must check beforehand that a redundant design is created to ensure required safety, and that wiring and installation have been appropriately completed for the overall intended purposes for this product
- 4) Application examples stated in catalogues are for reference purposes. When you use product, you must check the performance and safety of related machines and devices.
- 5) You must fully understand prohibited items and precautions for use, so that there will be no unexpected damage to you or to third parties due to incorrect use of this product.

4. Modification to the specifications

The specifications of this product and accessories may be changed if necessary for reasons such as improvements. Please contact Omron sales representative to check the current specifications of this product.

5. Applicable scope

The details given above are based on the assumption that the product will be traded and used within Japan

If trading and using disparate outside Japan, please contact an Omron sales representative.

Contents of this manual

- (1) This manual, in whole or part, shall not be reprinted or copied without permission.
- (2) Specifications are subject to change without notice for improvement.
- (3) We take all necessary measures to ensure the contents of this manual, but if you have a question or found a mistake, please contact Omron branch specified at the end of this manual or Omron sales office. In doing so, please also state the catalog number given at the end of the manual.

Safety Precautions

● Symbols for Safe Use and Their Meanings

For your safety use of Model KM1/KE1, this manual uses indications and symbols below to describe the points to note.

The points to note shown here indicate important details related to safety. You must adhere to them.

The indications and symbols are as follows:

Meaning of warning



Caution

Handling this product incorrectly is dangerous. This may lead to mild to moderate severity ended injuries, or this may lead to damage to objects

● Explanation of Symbols

Symbol	Meaning
	<ul style="list-style-type: none">Do not dismantle Dismantling of the equipment may cause injuries such as electric shock
	<ul style="list-style-type: none">Mandatory indication Giving instructions to the action of a general user
	<ul style="list-style-type: none">Caution, risk of electric shock Giving warning against the possibility of electric shock under certain conditions
	<ul style="list-style-type: none">Caution, risk of explosion Improper use may cause explosion

● Warning

 **Caution**

Ignition may occur and this may cause damage to objects.

Make sure you tighten terminal screws with standard tightening torque.

Recommended tightening torque for terminal screws : 0.69 - 0.88 N·m

Make sure the screws are fixed properly after tightening.



Explosion may lead to mild to moderate severity ended injuries, or this may lead to damage to objects. Do not use this where inflammable and explosive gases exit.

Breakage or explosion may occur.

Use the power-supply voltage and load within the specifications and rated voltage.

Breakage or explosion may occur.

No isolation exists between the voltage input circuit and CT secondary circuit. If the dedicated CT is earthed, a short circuit occurs between the voltage input circuit and CT secondary circuit because of improper wiring, so do not earth the dedicated CT and ZCT to prevent a failure.



This product uses the dedicated CT and ZCT and therefore proper measurement is possible even when the CT is not earthed.

Electric shocks may occur.

You must turn off the power before connecting to the CT.

Electric shocks may occur.

Do not touch the terminal during power distribution.



Electric shocks may occur.

For the primary electric wire clamping the CT, make sure that you use an electric wire coated with a basic-insulation layer.

When clamping a conductive object such as a bus bar, make sure that you ensure an electric wire coated with a basic-insulation layer before use.

Electric shocks, minor injuries, ignition, or an instrument fault may occur.

Do not dismantle, repair and alter.



Safety Points

To prevent an operational failure and incorrect operation or adverse effects on the performance and functions of this product, please adhere to the following:

- 1) Do not use or store (including transportation) this product under the environments below:
 - In a place with large vibrations or which is greatly influenced by shocks
 - In an unstable place
 - In a place at a temperature or humidity outside the specification range
 - Places with large changes in temperature and humidity, or where there is a possibility of condensation or freezing
 - In a place subjected to direct sunlight
 - Outdoors or in a place exposed to wind and rain
 - In a place affected by static electricity or noise
 - In a place subjected to water, oil and salt water
 - In a place where corrosive gases (in particular, sulfurizing gas and ammonia gas) are generated
 - In a place with a lot of dust or iron powder
 - In a place that is affected by electrical fields or magnetic fields
- 2) Fix the DIN rail tightly with screws. Also, make sure that the DIN rail is properly mounted on the main unit. Otherwise, the DIN rail, main unit of the product and wiring may come off due to vibration or shock.
- 3) For the DIN rail, use a rail of 35 mm width (Omron Model PFP-50N/-100N).
- 4) For the main unit of the product, use a crimp-model terminal suitable for a M3.5 screw for wiring.
- 5) Make sure that the specifications and wiring are appropriate before power distribution.
- 6) Please read carefully and understand this manual before use and maintenance. Not doing so may result in electric shock, faults, accidents, injury, or incorrect operation.
- 7) Install a switch or circuit breaker that meets relevant requirements specified in IEC60947-1 and IEC60947-3 and provide proper indication, so that an operator is able to turn off the power right away.
- 8) Understand this manual and set the equipment.
- 9) Keep this product away from the equipment generating very high-frequency noise or surges.
- 10) Please touch this product after taking measures against static electricity, such as touching metal that has been earthed.
- 11) To prevent inductive noise, install a wire on the main unit separately from a power line with high voltage and high currents. Also, do not install a wire in parallel with, or do not share the same cable with, a power line. Effective methods are separate piping and ductwork and the use of a shielded line.
- 12) Do not install this product adjacent to any heat-generating device (a device with coil and winding, etc.).
- 13) Prevent any metal, conductive wire or swarf produced during installation and processing from entering this product.
- 14) Please do not use thinners when cleaning. Please use a commercially-available alcohol.
- 15) Please use an appropriate electrical power source and wiring to provide power-supply voltage and input. Otherwise, a failure, loss of combustion or electric shock may occur.
- 16) Use screws to attach the wall surface tightly. Otherwise, the main unit of the product and wiring may come off due to vibration or shock.
- 17) In case of using more than one unit, slide the horizontally-connected hook until a clicking sound is heard.
- 18) When mounting the product on the DIN rail, slide the DIN hook until a clicking sound is heard.

For the dedicated CT, ZCT and dedicated CT cable, use ones specified by Omron.

Dedicated CT:	Segmentation Type	Model KM20-CTF-5A	Model KM20-CTF-50A	Model KM20-CTF-100A
		Model KM20-CTF-200A	Model KM20-CTF-400A	Model KM20-CTF-600A
	Through Type	Model KM20-CTB-5A/50A		
Dedicated CT for earthling wire	Model K6ER-CN22 (with a cable)			
Dedicated ZCT:	Segmentation Type	Model OTG-CN52	Model OTG-CN77	Model OTG-CN112
		Model OTG-CN36W		
	Through Type	Model OTG-L21	Model OTG-L30	Model OTG-L42
		Model OTG-L68	Model OTG-L82	Model OTG-L156
		Model OTG-LA30W		

Dedicated CT cable: Model KM20-CTF-CB3 (3 m) (*Can be used for the dedicated ZCT)

- 20) This product cannot be used for a measurement purpose of the secondary inverter.
- 21) Do not block the air ventilation holes of this product and the area surrounding them, in order to allow heat to be emitted.
- 22) Check the terminal number and carry out wiring correctly. Do not connect anything to the terminal not in use.
- 23) This product is a "Class A" (for industrial environments) product. The use of this product in a housing environment may cause interference. In this case, appropriate measures should be taken to prevent interference.
- 24) Use the dedicated CT and ZCT in a low-voltage circuit at 600 V or below

Precautions for Installation

● For optimizing the lifetime of this product

Use this product within the following range of temperature/humidity.

Temperature: -10 --+55°C (no freezing and condensing)

Humidity: 25 - 85%RH

The ambient temperature for this product instead of the board must not exceed 55°C.

The internal electronic components have a product lifetime. The lifetime of the components depends on the ambient temperature; the higher ambient temperature leads to a shorter lifetime, and the lower ambient temperature leading to a longer lifetime. Therefore, the lifetime can be extended by lowering the temperature inside the product. In case of attaching more than one Model KM1/KE1 firmly or installing one unit above the other, forced cooling operation should be considered such as using a fan to cool down the product.

● For reducing ambient noise

To prevent inductive noise, install a wire on terminal box of this product separately from a power line with high voltage and high currents. Also, do not install a wire in parallel with, or do not share the same cable with, a power line. Effective methods are separate piping and ductwork and the use of a shielded line.

Install a surge absorber or a noise filter on the peripheral devices generating noise (in particular, a motor, transformer, solenoid and magnet coil with inductance component).

Keep this product away from the equipment generating very high-frequency noise (a high-frequency welder, high-frequency sewing machine, etc.) or the equipment generating surges.

Precautions for Use

- 1) Implement respective settings properly according to the monitoring targets.
- 2) Do not hold and drag the cable.
- 3) This product is not a specified measuring apparatus that is officially approved by the designated institution set forth in the Measurement Act. This product cannot be used for **又名** for electric energy.
- 4) In case of disposal of this product, handle it appropriately as industrial waste.
- 5) In case of using this product under the environment of overvoltage category III, set a varistor between the external line between the power source and the voltage measurement input of this product.
- 6) In case of connecting more than one unit, the power-supply voltage for this product should be from a different power source from the main circuit power supply.

Before Using

Please read the manual provided with this product and confirm the following:

When	Items to be confirmed	Matters to be confirmed
At the time of purchase	Exterior appearance	After purchase, make sure that there is no dent on the product and the package. If any damage is found on the inner part of product, it may not be able to measure properly depending on the damaged part of it.
	Product model and specifications	Make sure that the specifications of the product you purchased meet your requirements.
At the time of installation	Installation location	Do not block the area where the product is installed for heat release. Do not block the ventilating hole of the main unit. When attaching the product firmly, consider forced cooling operation such as using a fan to cool down the product.
At the time of wiring	Terminal wiring	Do not apply excessive stress when tightening screws. Also, make sure that the screws are firmly fixed after doing so using the specified torque (0.69 - 0.88 N·m). Check the terminal polarity and carry out wiring correctly.
	Power supply and voltage input	Wire the power supply and voltage input properly. The internal circuit may be broken due to improper wiring.
Usage environment	Ambient temperature	The usage temperature for this product is -10 - +55°C (no freezing and condensing). To extend the lifetime of this product, install it in a way to lower the ambient temperature. In a high-temperature environment, consider forced cooling operation by means of a fan.
	Vibration and shock	Make sure that the vibration and shock in the installation environment meets the defined requirements. (The product is affected by vibration and shock near the conductor, so install it away from the conductor to the extent possible.)
	Entry of foreign substances	Install the product in a place where no liquid and foreign substance can enter. Also, in case of corrosive gasses including sulfur and chlorine generated, take measures to improve the environment by removing the source of generation or installing a ventilation fan.

Relevant Manuals

Man.No.	Model	Manual name	Details
KANC-701	Model KM1-□□□□□-FLK	Model KM1 Smart Power Monitor User's Manual	Describes the overview, features, functions and settings of Model KM1
SGTE-717	Model KE1-□□□□□-FLK Model KE1-□□□□□-FLK	Model KE1 Smart Measurement and Monitoring Instrument User's Manual	Describes the overview, characteristics, functions and settings of Model KE1
SGTE-718	Model KE1-DRT-FLK	Model KE1 DeviceNet Communication Unit User's Manual	Describes the functions and settings of DeviceNet Communication Unit
GAMS-010	Model KM1/KE1	KM1/KE1-Setting User's Manual	Describes how to use setting tools and set the Model KM1/KE1 series

Abbreviation

Abbreviation	Model	Name	Unit type
PMU1A	Model KM1-PMU1A-FLK	Power Measurement Unit	Measurement master (*1)
PMU2A	Model KM1-PMU2A-FLK	Power Two-System Measurement Unit	
EMU8A	Model KM1-EMU8A-FLK	Pulse/Temperature Input Unit	Functional slave (*2) (*3)
PGR1C	Model KE1-PGR1C-FLK	Power/Earth Leakage Monitoring Unit	Measurement master (*1)(*3)
PVS1C	Model KE1-PVS1C-FLK	Power/Instantaneous Voltage Drop Monitoring Unit	
VSU1B	Model KE1-VSU1B-FLK	Instantaneous Voltage Drop Monitoring Unit	Functional slave (*2)(*3)
VAU1B	Model KE1-VAU1B-FLK	Voltage/Electric Current Monitoring Unit	
CTD8E	Model KE1-CTD8E	CT Expansion Unit	CT extension slave (*2)
ZCT8E	Model KE1-ZCT8E	ZCT Expansion Unit	
DRT	Model KE1-DRT-FLK	DeviceNet Communication Unit	Communication slave (*2)

*1. Can be connected to the slave

*2. Can be connected to the measurement master

*3. Can operate independently

Manual Revision History

The manual revision symbol is given at the end of the catalog number on the bottom left of the back cover of the manual.

Catalog number SGTE-719A

Revision symbol

Revision symbol	Revision date	Revised page and description
A	April 2012	First draft
B	June 2012	Correction

About this manual

This manual is described according to communication method.

Refer to each chapter depending on the system used.

The functions of both Model KMI and Model KE1 are explained in this manual.

Relevant manuals

This user's manual describes the communication functions for Model KM1/KE1.

For the functions of the main unit, refer to the Model KME1 User's Manual (Catalog no. KANC-701) for Smart Power Monitor, and the Model KE1 User's Manual for Smart Measurement and Monitoring Instrument (Catalog no. SGTE-717).

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0. 1 Overview of communication method

■ Introduction

The use of communication functions allows you to monitor and collect measurement data for Model KM1/KE1 and change the settings after a program is created by the high-order equipment (e.g. PC). Therefore, this section is explained from the perspective of high-order equipment (e.g. PC).

CompoWay/F is a unified communication procedure within Omron's generic serial communication. It has a unified frame format and commands complying with FINS* that are used for Omron's programmable controller, enabling easy communication between the high-order equipment (e.g. PC) and the component.

*FIN (Factory Interface Network service) is a protocol that enables messaging between controllers over Omron FA network.

Modbus is a communication control method that complies with RTU mode of Modicon's Modbus Protocol (PI-MBUS-300 Rev.J). Modbus is a registered brand of Schneider Electric. Modbus supports the same functions as the reading of CompoWay/F variable areas, writing of variable areas, operation commands and echo back test.

The following are the communication functions of Model KM1/KE1:

- Reading and writing of setting data
- Operation command
- Switching of operation mode

The communication functions are based on the following conditions:

Setting data can be written only in the setting mode.

Setting values changed in the setting mode become enabled by switching to the measurement mode.

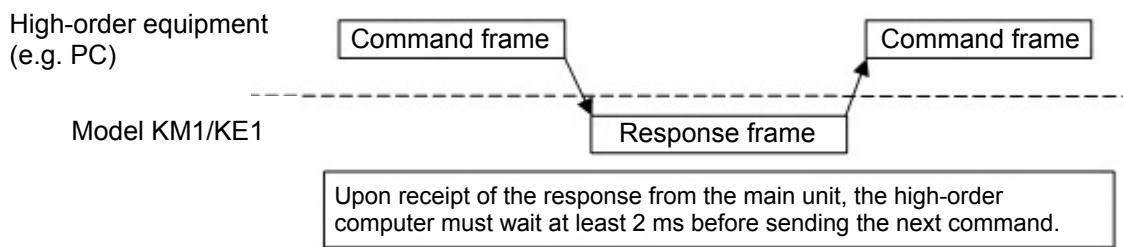
■ Communication specifications

Communication protocol	CompoWay/F	Modbus (RTU)
Transmission path connection		Multiple drop
Communication method		Two-line method half-duplex
Synchronization method		Asynchronous method
Baud rate	9.6, 19.2, 38.4 kbps	
Transmission code	ASCII	Binary
Data bit length	7, 8 bits	8 bits (fixed)
Stop bit length	1, 2 bits	Automatically set through setting of vertical parity Without vertical parity : 2 bits With vertical parity : 1 bit
Incorrect detection	Vertical parity (none, even number, odd number) BBC (Block Check Character)	Vertical parity (none, even number, odd number) CRC-16 (Cyclical Redundancy Check)
Flow control		None
Interface		RS-485
Re-try function		None
Communicating response		0~99 (ms), initial value 20 (ms)
Transmission wait time		

- * The shaded areas above refer to initial values.
- * The initial value of the communication protocol is CompoWay/F.
- * Each of the communication speed, data bit length, stop bit length and vertical parity can be set independently.

■ Transmission procedure

The high-order equipment (e.g. PC) sends a command frame and Model KM1/KE1 sends a response frame for the description of the command; in short, one response frame is returned for one command frame. The operation of command frame and response frame are as follows:



■ Interface

The higher equipment (e.g. PC) implements communication that complies with the RS-485 interface.

Use Model K3SC to convert the RS-485/RS-232C interface.

■ Wiring

● RS-485

- The connection configuration is 1:1 or 1:N. For the 1:N connection, CompoWay/F can connect a maximum of 31 Model KM1/KE1 units, and Modbus can connect a maximum of 99 units.
(Excluding high-order equipment (e.g. PC))
- The total cable length is up to a maximum of 500 m.
- Use a twist pair wire AWG24 with a cable (cross section area: 0.205 mm²) to AWG14 (cross section area: 2.081 mm²).
- A termination resistor must be connected to both ends of the transmission path, including for the high-order equipment (e.g. PC).
Use 120 Ω (1/2 W) for the termination resistor.

The communicating specifications for high-order equipment (e.g. PC) and Model KM1/KE1 should be matched. Also, for the 1:N connection, all units should have the same communication specifications. However, allocate a unique communication unit no. to each unit. This section explains how to set communication specifications for Model KM1/KE1. For the high-order equipment (e.g. PC), refer to a separate manual.

■ Communication setting items

The communication specifications for Model KM1/KE1 are set by the setting level.

The following are the communication setting items and settings:

Item	Settings	Initial value
Communication protocol	CompoWay/F / Modbus	CompoWay/F
Unit number	00 ~ 99	01
Communication speed	9.6 / 19.2 / 38. 4 (kbit/s)	9.6 (kbit/s)
Data bit length	7 / 8 (bit)	7 (bit)
Stop bit length	1 / 2 (bit)	2 (bit)
Vertical parity	None, even number, odd number	Even number
Transmission wait time	00 ~ 99 (ms)	20 (ms)

● Communication setting items

Please note that setting values become enabled by switching to the measurement mode after setting.

- Selection of protocol

You can select a communication protocol. Set from CompoWay/F or Modbus.

You can select the communication protocol by setting the DIP switch.

The protocol will be determined based on the status of the switch when the power is activated.

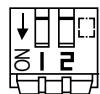
To change the protocol, change the settings with the power switched off and turn on the power again.

DIP switch

No. 1 > not used

No. 2 > switching of communication protocol : ON Modbus

OFF CompoWay/F



When Modbus is selected, 8 bits of data bit length will be fixed and the stop bit length will be automatically set through the setting of vertical parity.

Without vertical parity : 2 bits

With vertical parity : 1 bit

- Communication unit no.

In case of communicating with the high-order equipment (e.g. PC), set a unit no. to identify each unit by high-order equipment (e.g. PC). The integral numbers from 0 to 99 can be set.

The value of 1 is set at the time of purchase of this product. In case of communicating with multiple devices, avoid allocating duplicate unit no. to the devices to prevent improper operation.

- Communication speed

Set the communication speed for the communication with the high-order equipment (e.g. PC).

The communication speed is as follows:

9.6 (9.6 kbps), 19.2 (19.2 kbps), 38.4 (38.4 kbps)

- Data bit length

You can change the data bit length for communication. 7 bits and 8 bits are available for use.

- Stop bit length

You can change the stop bits for communication. Either 1 or 2 can be set.

- Vertical parity

You can set the communication parity. One of None, Even and Odd can be set.

- Transmission wait time

You can set the transmission wait time of 0 to 99 ms in every 1 ms. The value of 20 ms is set at the time of purchase of this product.

■ Communication in case of using multiple units

Model KM1/KE1 can extend each functions by connecting multiple units.

The following are the precautions for the communication in case of connecting multiple units:

● Setting of Slave ID

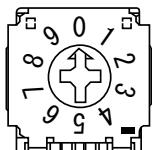
The slave unit has a rotary switch on top of the product in addition to the DIP switch.

You can set a slave ID using the rotary switch.

Rotary switch

Set a slave ID

*1-5 (do not use 0, 6 -9)



* Set slave IDs in a way to avoid duplicates across the connected units.

● Setup of unit no.

Set unit No. in a way to avoid duplicates across the connected units.

● Setting of communication protocol

The same communication protocol must be used within the same system.

* For more detailed settings, refer to the KM1/KE1 User's Manual.

Chapter 2 CompoWay/F Communication Procedure

Please read this chapter for the communication according to the CompoWay/F format.

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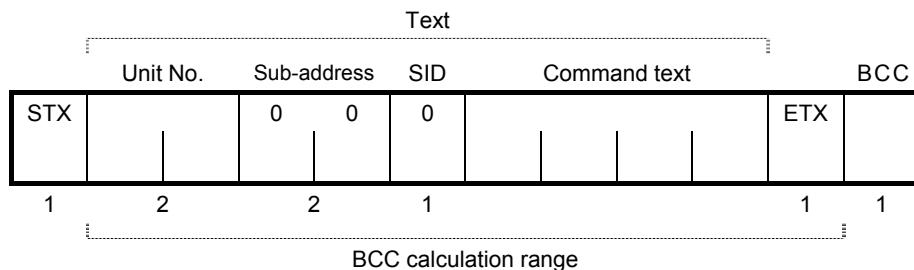
0.1 Data format

H' before a value refers to a hex number (e.g. H'02).

Other values refer to ASCII characters.

The number below each frame separator refers to the number of bytes.

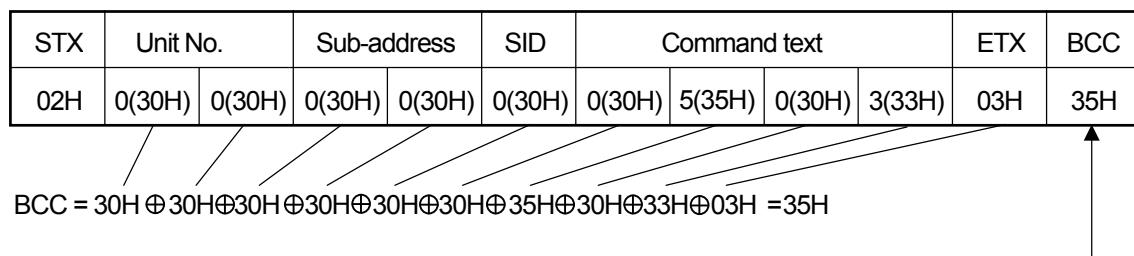
■ Command frame



STX	This is a code (H'02) that represents the beginning of a communication frame. Make sure to set this code for a starting byte. When STX is received again during the receiving process, start the receiving process again from where it was received.
Unit No.	<ul style="list-style-type: none"> This is a type no. to identify the destination. Specifies “Communication Unit no.” for Model KM1/KE1. Numbers of 00 - 99, xx (capital letters) can be set, Specify “xx” for broadcasting. However, a response will not be returned for broadcasting. No response will be returned for any unit no. other than the above.
Sub-address	Is not used for Model KM1/KE1. Make sure to specify “00.”
SID (Service ID)	Is not used for Model KM1/KE1. Make sure to specify “00.”
Command text	This is a part of command text. For details, refer to “2.2 Configuration of command text” (Page 2-5).
ETX	This is a code (H'03) indicating the end of a text.
BCC	<p>This is a block check character.</p> <p>The value of XOR in each byte (values from Unit No. - ETX) is called BCC.</p>

■ BCC calculation sample

BCC (Block Check Character) calculates XOR in each byte (values from node no. - ETX) and sets its 8 bits data in the BCC portion.



The calculation result of 35H is set in the BCC portion.

\oplus refers to XOR calculation.

■ Response frame

	Unit No.	Sub-address	Exit code	Command/text	BCC	
STX					ETX	
1	2	2	2		1	1

Exit code	Name	Description	Error detection priority
00	Successfully completed	The command was completed successfully.	NA
0F	FINS command error	The FINS command specified failed to be executed. For details about the unsuccessful execution, refer to the FINS response code.	8
10	Parity error	The sum of bits that is the data received "1" does not match the setting value of "Communication parity."	2
11	Framing error	The stop bit is "0."	1
12	Overrun error	New data was about to be forwarded when no new data could be accepted.	3
13	BCC error	The BCC value received and the BCC value calculated do not match.	5
14	Format error	<ul style="list-style-type: none"> ▪ The character in the command text uses any number or alphabetical character other than 0-9 and A- F. However, the echo back test is excluded (For details, refer to the echo back test). ▪ There is no SID and command text. Or there is no command text. ▪ "MRC/SRC" for the command text is incomplete. 	7
16	Sub-address error	<ul style="list-style-type: none"> ▪ The sub-address is not authorized (not supported). ▪ There is not sub-address, SID and command text. ▪ The sub-address consists of less than 2 characters, and there is no SID and command text. 	6
18	Frame length error	The receiving frame exceeds the number of bytes specified (supported).	4

- The exit code is returned to 1 command frame received by its node.
- No response is returned when the process is not completed up to ETX, BCC character.
- The error detection priority refers to a priority order in case of multiple errors occurred.

■ Communication data

Communication format	Setting (monitor) value	Negative value	Decimal point
CompoWay/F	Hex number 8 digits	2's complement	Convert to hex number ignoring the decimal point E.g. 105.0 → 1050 → H'0000041A

■ Exit code sample

The following are samples of exit codes in case of unsuccessful exit for the command:

Ex. 1: The sub-address consists of less than 2 characters and there is no SID, FINS-mini.

- **Command**

Unit No.	BCC
STX ETX	

The sub-address is short of one character.

- **Response**

Unit No.	Sub-address	Exit code	BCC
S			
STX 0 0 1 6 ETX			

The sub-address is "00" and the exit code is "16" (Format error)

Ex. 2: There is no command text

- **Command**

Unit No.	Sub-address	SID	BCC
STX 0 0 0 ETX			

- **Response**

Unit No.	Sub-address	Exit code	BCC
STX 0 0 1 4 ETX			

The exit code is "14" (Format error).

Ex. 3: The unit no. is incomplete.

- **Command**

Unit No.	Sub-address	SID	BCC
STX ETX			

The unit no. is short of one character.

- **Response**

There is no response.

2.2 Configuration of command text

■ PDU (Protocol Data Unit) configuration

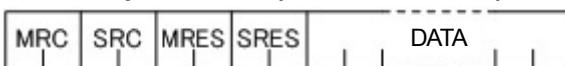
The MRC (Main Request Code) and SRC (Sub Request Code) as well as subsequent necessary data are sent to the command text.

- Service request PDU



After the MRC/SRC above are sent, the MRES (Main Response Code) and SRES (Sub Response Code) are sent to the response code, followed by necessary data.

- Service response PDU (in a normal state)



If the specified command text cannot be executed, only the MRC/SRC and MRES/SRES will be service response PDU.

■ Variable area and parameter area

Model KM1/KE1 has two areas that enable data exchange via communication. In case of reading out measurement values, it is done for the variable area.

The variable area is largely divided into instantaneous value, maximum value, minimum value, alarm history and measurement history. Measurement values and measurement history can be read out by specifying the address for the measurement values.

The current settings are read (confirmation) and written (change of settings) for the parameter area. The settings values can be confirmed and changed by specifying the address for the reading/ writing parameter.

For the list of variable areas and parameter areas, refer to "Chapter 3: List of communication addresses."

For other commands, variable areas and parameter areas are not used.

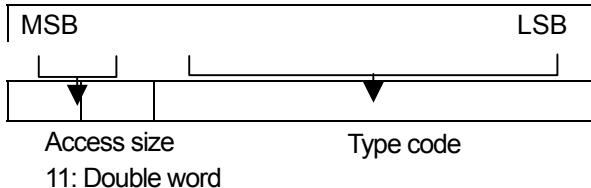
■ Area definition

There are two areas: a variable-specific code for the variable area and a parameter-specific code for the parameter area.

Each code is defined as follows:

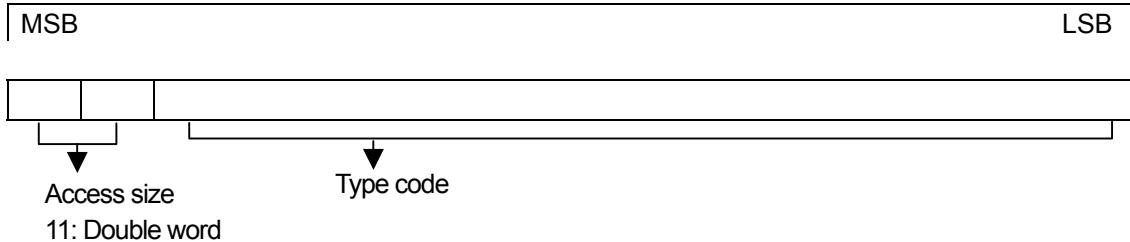
- **Variable area**

Variable-specific code (1 byte)



- **Parameter area**

Parameter-specific code (2 bytes)



For a variable-specific code, convert it to an ASCII code with 2 bytes, and for a parameter-specific code, convert it to an ASCII code with 4 bytes to be incorporated into the frame.

■ Type code

The variable area type is defined as follows:

Variable type	Description	Note
C0	Each measurement value *1	

The parameter area type is defined as follows:

Parameter type	Description	Note
C000	Setting parameters, etc.	

■ Address

The address is represented by hex numbers with 2 bytes and allocated according to access size.

The address varies depending on the variable and parameter, so refer to "4.1 List of variable areas" and "4.3 List of parameter areas."

■ Element count

The element count is represented by hex numbers with 2 bytes.

The specified range of element count varies depending on the command, so refer to respective services.

■ List of services

MRC	SRC	Service name	Processing
01	01	Reading of variable area	The variable area is read out.
02	01	Reading of parameter area	The parameter area is read out.
02	02	Writing of parameter area	The parameter area is written.
05	03	Reading of main unit attributes	The format and communication buffer size are read out.
06	01	Reading of controller status	The operational status is read out.
07	01	Reading of time information	Time information is read out
07	02	Writing of time information	Time information is written.
08	01	Echo back test	The echo back test is performed.
30	05	Operation command	<p>The following are performed according to the command:</p> <ul style="list-style-type: none"> • “Reset” of total power consumption • Reset of MAX and MIN values • Reset of software • Initialization of the settings of unit (restored to the factory default setting) • Initialization of log • All initialization • Initialization of alarm history • Reading of logging data of instantaneous voltage drop

- * In case of abnormal RAM and abnormal EEPROM, and during startup (before a measurement value is computed after the power is activated), any service is not accepted and no response is returned.

2.3 Details of services

■ Reading of variable area

The variable area is read out.

- **Service request PDU**

MRC	SRC	Variable type	Address for reading start	Bit location	Element count
0 1	0 1	2	4	2 0 0	4

(The numbers in the lower part refer to the number of bytes)

- **Service response PDU**

MRC	SRC	Response code	Reading data (for element count)
0 1	0 1	4	8×n (n:1~25)

- (1) Variable type and reading start address

For each variable type and reading start address, refer to “Chapter 3: Communication data CompoWay/F.”

- (2) Bit location

Model KM1/KE1 does not support bit access.
“00” is fixed.

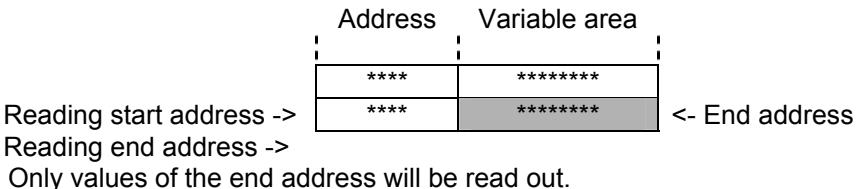
- (3) Element count

The number of variables to be read out is specified.

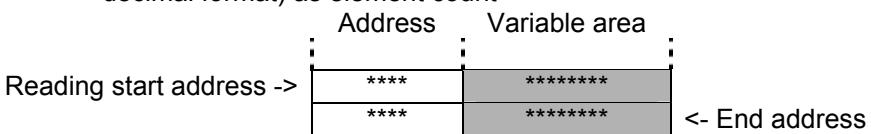
Element count	Processing
0000	Successfully completed without reading (reading data not to be added to the service response PDU)
0001 ~ 0019	Successfully completed after reading up to 25 (H'19)

* When the reading start address is within the variable area and the reading end address (reading address + element count) exceeds the end address in the variable area, the operation will be completed successfully after reading if the number of data up to the end address is within the specified range of element count.

Ex. 1: Specifying the end address for the reading start address, and specifying 2 as element count



Ex. 2: Specifying the end address -1 for the reading start address, and specifying H' 03 (3 in decimal format) as element count



Reading end address ->

The specified range of element count is exceeded. However, the value up to the end address will be read out because the number of data up to the end address is within the specified range of element count.

- (4) Response code

- Successfully completed

Response code	Name	Description
0000	Successfully completed	No abnormality found

- An error occurred

Response code	Error name	Cause
1001	Exceeding command length	The command length is too long.
1002	Short command length	The command length is too short.
1101	Area type error	The variable type is wrong.
1103	Error for out-of-range starting address	The reading start address is outside the range.
110B	Exceeding response length	The element count exceeds the maximum value.
1100	Parameter error	The bit location is not 00.
2203	Operation error	The unit connection and setting (slave ID) is incorrect.

● Communication example of reading of variable area

Voltage 1 (Instantaneous value) is 101.2 V and Voltage 2 (Instantaneous value) is 102.3 V, and those two measurement values are read out via one command text.

<Service request PDU>

“0 1 0 1 C 0 0 0 0	0 0 0	0 0 0 2”
MRC SRC Variable Address for type	Bit reading start	Element count (reading two measurement values)
	location	

<Service response PDU >

“0 1 0 1 0 0 0 0	0 0 0 0 0 3 F 4 0 0 0 0 0 3 F F”	
MRC SRC Response code	Voltage 1	Voltage 2

Model KM1/KE1 responds with the measurement values converted to hex numbers with no decimal point:

H'000003F4=1012 (decimal numbers)

Voltage 1 (Instantaneous value) is 101.2 V according to the description of “One digit after the decimal point fixed” in “Chapter 3: Communication data CompoWay/F” (setting (monitor) value), and likewise Voltage 2 is 102.3 V according to H'000003FF=1023 (in decimal format).

■ Reading of parameter area

The parameter area is read out.

- Service request PDU

MRC	SRC	Parameter type	Address for reading start	Element count
0 2	0 1

2 2 4 4 4

(The numbers in the lower part refer to the number of bytes)

- Service response PDU

MRC	SRC	Response code	Parameter type	Address for reading start	Element count	Reading data (for element count)
0 2	0 1	8×n (n:0~25)

2 2 4 4 4 4 8×n (n:0~25)

- Parameter type and reading start address

For each parameter type and reading start address, refer to “Chapter 3: Communication data CompoWay/F.”

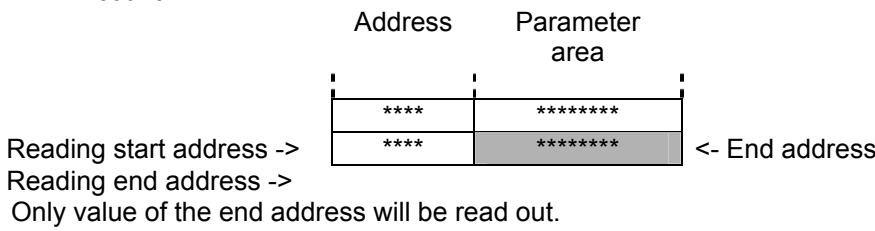
- Element count

The number of parameters to be read out is specified.

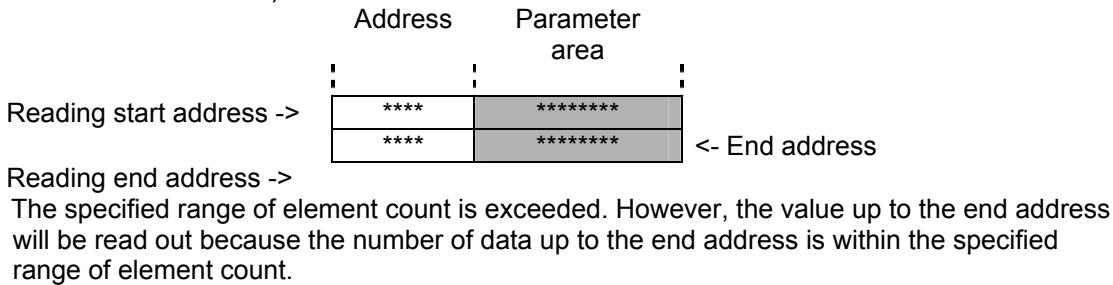
Element count	Processing
8000	Successfully completed without reading (reading data not to be added to the service response PDU)
8001 ~ 8019	Successfully completed after reading up to 25 (H'19)

- * Setting range of element count: "8001" to "8019" -> the highest-order bit for element count must be always "1."
- * When the reading start address is within the parameter area and the reading end address (reading start address + element count) exceeds the end address in the parameter area, the operation will be completed successfully after reading if the number of data up to the end address is within the specified range of element count.

Ex. 1: Specifying the end address for the reading start address, and specifying 2 as element count



Ex. 2: Specifying the end address -1 for the reading start address, and specifying H' 03 (3 in decimal format) as element count



(3) Response code

- Successfully completed

Response code	Name	Description
0000	Successfully completed	No abnormality found

- An error occurred

Response code	Error name	Cause
1001	Exceeding command length	The command length is too long.
1002	Short command length	The command length is too short.
1101	Area type error	Area type (variables, parameters, etc.) is wrong.
1103	Error for out-of-range starting address	The reading start address is outside the range.
110B	Exceeding response length	The element count exceeds the maximum value.
1100	Parameter error	The bit location is not 00.
2203	Operation error	The unit connection and setting (slave ID) is incorrect.

● Communication example of reading of parameter area

Measurement block 1CT ratio is 20 (when using 5A CT) and Measurement 2 CT ratio is 1000 (when using 5A CT), and those two data are read out via one command text.

<Service request PDU>

“0 2 0 1 C 0 0 0 0 4 8 8 8 0 0 2”
MRCSC Parameter Address for Element count (reading two
type reading start measurement values)

<Service response PDU >

“0 2 0 1 0 0 0 0 C 0 0 0 0 0 0 4 8 0 0 2”
MRCSC ResponseParameter Address for Element
code type reading start count

0 0 0 0 0 0 1 4 0 0 0 0 0 3 E 8”
Measurement block Measurement block 2
1CT ratio CT ratio

Measurement Block 1CT ratio is H' 00000014=20 (in decimal format) according to the description of H'00000001~H'000003E8 in “Chapter 3 Communication data CompoWay/F” (setting monitor value).

Likewise, Measurement Block 2CT ratio is H' 000003E8=1000 (in decimal format).

■ Writing of parameter area

The parameter area is written.

Writing should be done after switching to the setting mode.

- **Service request PDU**

MRC	SRC	Parameter type	Writing start address	Element count	Writing data (For element count)
0 2	0 2	4	4 8×n (n:0~25)

(The numbers in the lower part refer to the number of bytes)

- **Service response PDU**

MRC	SRC	Response code
0 2	0 2 4

(1) Parameter type and writing start address

For each parameter type and writing start address, refer to "Chapter 3: Communication data CompoWay/F."

(2) Element count

The number of parameters to be written is specified.

Element count	Processing
8000	Successfully completed without writing (writing data not to be added to the service response PDU)
8001 ~ 8019	Successfully completed after writing up to 25 (H'19)

* Setting range of element count: "8001" to "8019" -> the highest-order bit for element count must be always "1".

(3) Response code

- Successfully completed

Response code	Name	Description
0000	Successfully completed	No abnormality found

- An error occurred

Response code	Error name	Cause
1002	Short command length	The command length is too short.
1003	Element count/number of data not matched	The element count and the number of data do not match.
1101	Area type error	Area type (variables, parameters, etc.) is wrong.
1103	Error for out-of-range starting address	The writing start address is outside the range.
1100	Parameter error	The writing data is outside the setting range.
2203	Operation error	Cannot be executed due to no setting level

● Change of setting values

Make sure to set each parameter in setting mode.

The settings will not be updated in setting mode even after changing the setting values. The settings changed will be enabled after switching to measurement mode from setting mode.

● Communication example of writing of parameter area

Setting Measurement Block 1 CT type to 50A

(Switch to setting mode in advance)

<Service request PDU>

0 2 0 2 C 0 0 0 0 4 8 4 8 0 0 1 0 0 0 0 0 0 1
MRC SRC Parameter Address for Element Writing data
type reading start count

<Service response PDU >

0 2 0 2 0 0 0 0

MRCSRC Response code

According to "3.3 List of parameter areas," Measurement Block 1 CT type is:

H'00000000:KM20-CTF-5A (5A), H'00000001:KM20-CTF-50A (50A),

H'00000002:KM20-CTF-100A (100A), H'00000003:KM20-CTF-200A (200A),

H'00000004:KM20-CTF-400A (400A), H'00000005:KM20-CTF-600A (600A) (setting (monitor) value).

Therefore, H'00000001 is 50A.

■ Reading of main unit attributes

The format and communication buffer size are read out.

- Service request PDU

MRC	SRC
0 5	0 3
2	2

- Service response PDU

MRC	SRC	Response code	Format	Buffer size
0 5	0 3	0 0 E 6

(1) Format

The format is represented by an ASCII code with 10 bytes. A space code is allocated in case of less than 10 bytes.

(Example) In case of Model KE1-PGR1C-FLK:

Format	K	E	1	-	P	G	R	1	C	
--------	---	---	---	---	---	---	---	---	---	--

* -FLK will not be returned as a response.

(2) Buffer size

The buffer size is represented by hex numbers with 2 bytes and converted to an ASCII code with 4 bytes to be read out.

The buffer size is 230 bytes (=H' 00E6).

(3) Response code

- Successfully completed

Response code	Name	Description
0000	Successfully completed	No abnormality found

- An error occurred

Response code	Error name	Cause
1001	Exceeding command length	The command length is too long.
2203	Operation error	The unit connection and setting (slave ID) is incorrect.

■ Reading of controller status

The operating status will be read out.

The controller status is read out for the master unit.

- Service request PDU

MRC	SRC
0 6	0 1

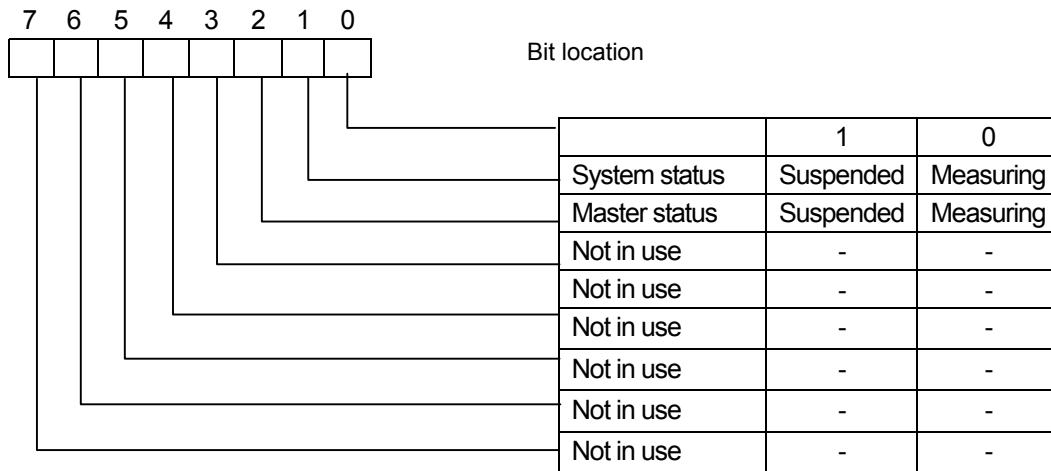
2 2

- Service response PDU

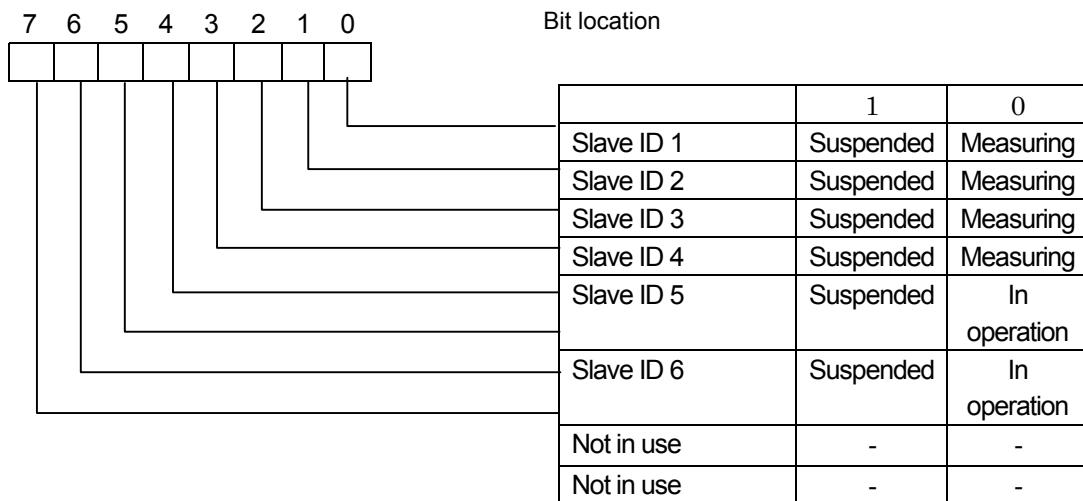
MRC	SRC	Response code	Operation status	Related information
0 6	0 1

2 2 4 2 2

(1) Operation status



(2) Related information



(3) Response code

- Successfully completed

Response code	Name	Description
0000	Successfully completed	No abnormality found

- An error occurred

Response code	Error name	Cause
1001	Exceeding command length	The command length is too long.
2203	Operation error	The unit connection and setting (slave ID) is incorrect.

For the reading of controller status, a response will be returned along with the slave status only when a request is made for the master.

When this command is requested for the slave, a response will be returned with all the flags set to "0."

The status is defined as follows:

Measuring: The master connected and the slave configured to connect units is in measurement mode

Suspended: The master connected and the slave configured to connect units is in setting mode
For the slave not configured to connect units, only this particular slave is in suspended mode.

The system status and the status of all the slaves configured to connect units will be reflected to the flags by OR judgment.

E.g. If Master: Measuring, Slave 1: Suspended, then the system status is in "suspended mode."

■ Reading of time information

Time information will be read out.

Time information is read out for the master unit.

- * The time information that can be read out from the slave is the time information of the master.

- Service request PDU

MRC	SRC
0	7
2	2

- Service response PDU

MRC	SRC	Response code	Year	Month	Day	Hour	Minut e	Second
0	7	0	1	1	1	1	1	1
2	2	4	2	2	2	2	2	2

(1) Time information

Each of the last 2 digits of the year, the month, day, hour (24 hours) and minute (current time) on the internal clock is read in 2 digits.

Also, all values from the year to minute are represented by hex numbers.

(2) Response code

- Successfully completed

Response code	Name	Description
0000	Successfully completed	No abnormality found

- An error occurred

Response code	Error name	Cause
1001	Exceeding command length	The command length is too long.

● Communication example of reading of time information

When reading time information on April 1, 2012, 23:59:12:

<Service request PDU>

"0701"
MRC SRC

<Service response PDU >

"07010000120401235912"
MRC SRC Response code

■ Writing of time information

Time information will be written.

Time information is read out for the master unit.

Writing should be done after switching to setting mode.

Upon successful writing, time will be measured from the writing time.

- Service request PDU

MRC	SRC	Year	Month	Day	Hour	Minute	Second
0 7	0 2						

2 2 2 2 2 2 2 2

- Service response PDU

MRC	SRC	Response code
0 7	0 2	

2 2 4

(1) Time information

Each of the last 2 digits of the year, the month, day, hour (24 hours) and minute (current time) on the internal clock is set in 2 digits.

Also, all values from the year to minute are represented by hex numbers.

(2) Response code

- Successfully completed

Response code	Name	Description
0000	Successfully completed	No abnormality found

- An error occurred

Response code	Error name	Cause
1001	Exceeding command length	The command length is too long.
1002	Short command length	The command length is too short.
1100	Parameter error	The time information is incorrect.
2203	Operation error	Cannot be executed due to no setting level

● Communication example of writing of time information

When setting time information on April 1, 2012, 23:59:12:

<Service request PDU>

"0702120401235912"

MRC SRC Time information

<Service response PDU >

"07020000"

MRC SRC Response code

■ Echo back test

An echo back test will be performed.

- Service request PDU

MRC	SRC	Test data							
0	8	0	1						
2	2								0-200

- Service response PDU

MRC	SRC	Response code	Test data
0	8	0	1
2	2		
		4	
			0-200

(1) Test data

Any test data is set within the range of 0 to 200.

The test data should be within the range of "communication data length" below.

Communication data length	Test data
8 bits	ASCII code H' 20 - H' 7E, H' A1-H' FE
7 bits	ASCII code H' 20 - H' 7E

(2) Response code

- Successfully completed

Response code	Name	Description
0000	Successfully completed	No abnormality found

- An error occurred

Response code	Error name	Cause
1001	Exceeding command length	The command length is too long.

● Communication example of echo back

When sending "1234" to the test data

<Service request PDU>

"0 8 0 1 1 2 3 4"

MRC SRC Test data

<Service response PDU >

"0 8 0 1 0 0 0 0 1 2 3 4"

MRC SRC Response Test data

code

■ Operation command

This will be used for remote control of Model KM1/KE1.

- Service request PDU

MRC	SRC	Command code	Related information
3 0	0 5		

2 2 2 2

- Service response PDU

MRC	SRC	Response code
3 0	0 5

2 2 4

(1) Command code and related information

Command code	Command description	Related information
03	Setting of total power consumption to zero	00
04	Switching to measurement mode	00
07	Switching to setting mode	00
09	Initialization of measurement history	00
	Initialization of setting values	01
	All initialization	03
	Initialization of alarm history	04
10	Reading of logging data of instantaneous voltage drop (Moving the reading pointer to the beginning of the stored data)	00
	Reading of logging data of instantaneous voltage drop (The log data at the reading pointer location is read out. The reading pointer moves one step forward.)	01
	Reading of logging data of instantaneous voltage drop (The log data at the reading pointer location is read out, and the reading data is deleted from the memory. The reading pointer moves one step forward.)	02
12	Reset of each maximum measurement value	00
13	Reset of each minimum measurement value	00
99	Reset of software	00

* The command code of "09" can be initialized only in setting mode.

(2) Response code

- Successfully completed

Response code	Name	Description
0000	Successfully completed	No abnormality found

- An error occurred

Response code	Error name	Cause
1001	Exceeding command length	The command length is too long.
1002	Short command length	The command length is too short.
1100	Parameter error	The command code and related information is incorrect.
2203	Operation error	Cannot be executed due to no setting level

(3) Explanation on and precautions for each operation command

- Setting of total power consumption to zero

Total power consumption will be reset to 0.

Upon reset, the power consumption will be accumulated again.

- Switching to measurement mode

Measurement mode becomes active.

The settings changed in setting mode will be saved in EEPROM and the product will be reset when switching to measurement mode. After reset, the operation will be implemented with the settings changed.

- Switching to setting mode

Setting mode becomes active.

Implement respective settings after switching to setting mode.

- Initialization of measurement history

All of measurement history (measurement logging data) will be initialized.

- Initialization of setting values

All setting values will be restored to factory setting.

- All initialization

Total power consumption will be set to zero, and measurement history, setting values and alarm history will be initialized.

- Initialization of alarm history

Alarm history will be initialized.

- Reset of each maximum/minimum measurement value

Each measurement maximum value and minimum value will be reset.

Reset of maximum value At the time of reset, the value will be reset to 0 that is a minimum value.

Reset of minimum value At the time of reset, the value will be reset to a maximum value that is within the measurement range.

- Reset of software

The CPU will be reset and restored to the state at the time of power activation.

No response will be returned only for this operation command (no service response PDU).

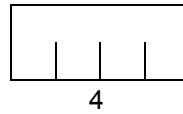
- Reading of logging data of instantaneous voltage drop

The AD value of instantaneous voltage drop occurred first (converted to an effective value) can be read out.

For the values to be read out, refer to P4 to 32.

The following are the data formats:

Data (AD value)

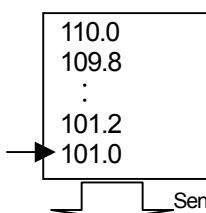


4

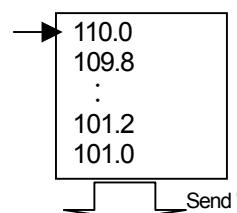
The difference in operation according to related information is:

1) In case of related information 00

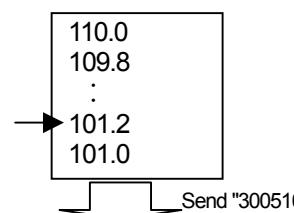
2) In case of related information 01 3) In case of related information 02



After execution, the beginning of reading location moves to the beginning of the data.



After execution, the data of 110.0 is read out and the beginning of reading location moves one step forward.



After execution, the data of 101.2 is read out, the beginning of reading location moves one step forward, and the data read out is deleted.

2.4 List of response codes

Successfully completed

Response Code	Name	Description	Error detection priority
0000	Successfully completed	No abnormality found	NA

An error occurred

Response code	Name	Description	Error detection priority
0401	Command not supported	The service function of the relevant command is not supported.	1
1001	Exceeding command length	The command length is too long.	2
1002	Short command length	The command length is too short.	3
1101	Area type error	Area type (variables, parameters, etc.) is wrong.	4
1103	Error for out-of-range starting address	The reading/writing start address is outside the range.	5
1104	Error for out-of-range end address	The writing end address (writing address + element count) exceeds the end address of the writing area.	6
1003	Element count/number of data not matched	The element count and the number of data do not match.	7
110B	Exceeding response length	The response length exceeds the communication buffer size.	8
1100	Parameter error	The bit location is not 00. The writing data is outside the setting range. The command code and related information is incorrect. The time information is incorrect.	9
3003	Read only	The variable area is read-only and cannot be written.	10
2203	Operation error	Cannot be processed by operation command.	11

Chapter 3 Modbus Communication Procedure

Please read this chapter for the communication according to the Modbus format.

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3.1 Data format

Complying with the Modbus (RTU) communication procedure, the data aggregation called a frame will be a unit for a command from the high-order equipment (e.g. PC) and a response from Model KM1/KE1. The following is the configuration of the command frame and response frame.

As explained below, the "H"" before a value, like "H' 02," means that this is a hex number.

Also, a number or alphabetical character in double quotation marks, like "00" refers to an ASCII character.

■ Command frame

In RTU mode, the procedure starts with at least 3.5 character times silent interval, ending at least 3.5 character times silent interval.



	At least 3.5 character times silent interval
Unit no.	Specify "Unit no." H'00 - H'63 (0 ~ 99) can be set in hexadecimal notation. Specify H'00 for broadcasting. However, a response will not be returned for broadcasting.
Function code	A function code is a code that indicates a command type from the high-order equipment (e.g. PC) and is represented in hexadecimal notation with 1-byte.
Data	This is a text body corresponding to a function code. Values such as a variable address and setting data are specified. (Set in hexadecimal notation)
CRC-16	Cyclical Redundancy Check This is a check code that is calculated using the values from Unit no. to data end. <u>Represented in hexadecimal notation with 2 bytes</u>
	At least 3.5 character times silent interval

- Calculation example of CRC-16

In a calculation work (16 bits resistor (called CRC resistor), 1 byte is processed at a time for a message.

- (1) Set the initial value of the CRC resistor to H' FFFF.
- (2) After the XOR of the first 1-byte data for the CRC resistor and message is calculated, put the result back to the CRC resistor.
- (3) Shift the CRC resistor to the right by 1 bit while filling the MSB with "0."
- (4) When the bit shifted from the LSB is "0," then repeat procedure (3) (shift processing of the next bit).
When the bit shifted from the LSB is "1," then put the result back to the CRC resistor after the XOR is calculated by the CRC resistor and H'A001.
- (5) Repeat procedures (3) and (4) until 8 bits are shifted.
- (6) If the end of the message is not processed, make the XOR of the next 1 byte for the CRC resistor and message calculated, and then put the result back to the CRC resistor to repeat the procedure from (3).
- (7) Add the calculation result (value of the CRC resistor) to the message, starting from the lower bytes.

(Example of addition of the calculation result)

If the calculated value of the CRC is H'1234, it will be added to the command frame as follows:

Unit no.	Function Code	Data	CRC-16
1	1		Low H'34 High H'12

2 bytes

CRC-16 calculation range

■ Response frame

- Response frame in a normal state

Unit no.	Function code	Data	CRC-16
1	1		

2 bytes

CRC-16 calculation range

- Response frame in an abnormal state

Unit no.	Function code	Error code	CRC-16
1	1	1	

2 bytes

CRC-16 calculation range

Unit no.	The number specified by the command frame will be entered. This is the unit no. that returned the response.
Function code	This is the function code received. However, for a response frame in an abnormal state, the abnormal response will be represented by adding "H'80" to the function code received. (Example) Function code received =H'03 Function code within a response frame in an abnormal state = H'83 In case of receiving a function code not supported, function code = H'80
Error code	This is an end code indicating the description of abnormality.
CRC-16	Cyclical Redundancy Check This is a check code that is calculated using the values from unit no. to data end. Represented in hexadecimal notation with 2 bytes

■ Error code

End code	Name	Description	Error detection priority
H' 01	Function code error	In case of receiving a function code not supported	1
H'02	Variable address error	The variable area number specified by a variable address and the address within the variable area are outside the range.	2
H'03	Variable data error	The element count and the number of data do not match. Element count X 4 and the byte count do not match. The response length exceeds the communication buffer size. The command mode and related information is incorrect. The writing data is outside the setting range.	3
H'04	Operation error	The settings for the writing data are not permitted by the current operation mode. The operation command cannot to be processed.	4

- No response

If any of the conditions below is fulfilled, no response will be returned without processing the command received:

Therefore, a time-out will occur in the high-order equipment (e.g. PC).

- The unit no. for the command received and the communication unit no. do not match.
- A parity error, framing error or overrun error occurred due to a transmission error, etc.
- A CRC-16 code error occurred in the command frame received.
- The receiving time interval of each data consisting of a command frame is more than 3.5 character times.

In the case described below, the process will be executed but no response will be returned (in case of a targeted function).

- Broadcasting is specified (Unit no.: H'00).

3.2 List of functions

The following is a list of function codes.

- List of function codes

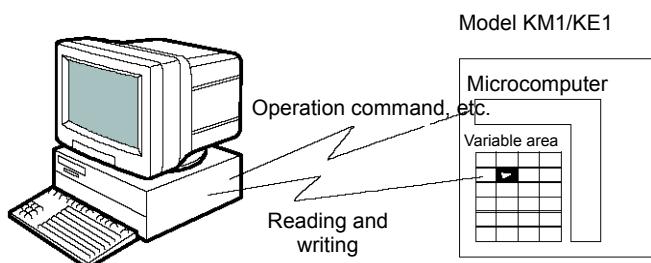
Function code	Name	Processing
03 (H'03)	Variable reading (More than one)	The variable area is read out. Multiple consecutive variables can be read out.
16 (H'10)	Variable writing (More than one)	The variable area is written. Multiple consecutive variables can be written. Broadcasting can be specified.
06 (H'06)	Variable writing (Operation command)	The operation command is written. Broadcasting can be specified.
08 (H'08)	Echo back test	An echo back test is performed.

3.3 Variable area

The area exchanging data with Model KM1/KE1 via communication is called a variable area.

Current values are read out and each setting data is read out/written for a variable area.

Meanwhile, an operation command does not use a variable area.



■ Address

An address is allocated to each variable type.

The address is represented by hex numbers with 2 bytes and allocated according to access size.

■ Element count

The element count is represented by hex numbers with 2 bytes.

One element consist of 2-byte data so is specified by the two elements. By specifying element count in multiples of 2, the data can be read out and written in the 2 bytes.

E.g.: When the value for one item needs to be read out, set element count as <Element count (1) x 2 = 2>.

■ Setting value

The reading and writing values for the variable area are represented by hex numbers ignoring the decimal point (a negative value is a 2's complement).

E.g.: 105.0 (in decimal format) > H'00000041A

The variable is an 8-digit number in hexadecimal notation. The negative value is a 2's complement.

The values are represented in hexadecimal notation ignoring the decimal point.

3.4 Details of services

■ Reading of variable area

For the variable area to be read out, set necessary data in the command frame below.

- **Command frame**

Unit no	Function code	Reading start address	Element count	CRC-16
	H'03			

1 1 2 2 2 bytes

(The numbers in the lower part refer to the number of bytes)

Data name	Description
Unit no.	Specify "Unit no." of Model KM1/KE1. Hex numbers of H'01 - H'63 (1 ~ 99) can be set.
Function code	The function code for the variable area reading is H'03.
Reading start address	Specify the address for the setting data to be read out. For addresses, refer to "3.1 List of variable areas."
Element count	Specify the number of data X 2 as element count to be read out. Range: H' 0002~H'0032 (2 - 50) In case of setting H' 0064, 50 data elements can be read out. E.g.: When the number of data to be read out is two items, set H'0004. You may specify H'0001 as element count, but only 2 bytes can be read. So, 4 bytes (two of element count) should be applied.
CRC-16	This is a check code that is calculated using the values from Unit no. to data end. For the calculation method, refer to "3.1 Data format," "■ Command frame" and "● Calculation example of CRC-16."

- **Response frame**

Reading data

Unit no.	Function code	Byte count	Data 1	Byte count
	H'03		Higher	Lower

1 1 1 Element count X 4 bytes

Byte count Byte count CRC-16

Higher Lower |

2

Data name	Description
Unit no.	The values in the command frame are entered.
Function code	This is the function code received. However, for a response frame in an abnormal state, an abnormal response will be represented by adding "H'80" to the function code received. E.g.: Function code received =H'03 Function code within a response frame in an abnormal state = H'83
Byte count	The number of byte for reading data is entered.
Element count	The values for setting data read out are entered.
CRC-16	This is a check code that is calculated using the values from Unit no. to data end. For the calculation method, refer to "3.1 Data format," "■ Command frame" and "● Calculation example of CRC-16."

- **Response code**

Function code	Error code	Error name	Cause
H'83	H'02	Variable address error	The address for the reading start variable is abnormal. The variable area number is wrong. The address within the variable area is outside the range.
	H'03	Variable data error	The element count exceeds the specified range. Specified range : H' 0002 - H'0032 (2~50)
	H'04	Operation error	The command is not accepted under the communication area conditions.
H'03	—	Successfully completed	No abnormality found

- **Example of command/response**

Below is the example of reading of "Voltage 1 (Instantaneous value)."

(In case of Unit no.: H' 01)

Command: 01 03 00 00 00 02 C4 0B(CRC-16)

Response: 01 03 04 00 00 09 60 FC 4B(CRC-16)

■ Writing of variable area

For the variable area to be written, set necessary data in the command frame below.

Writing should be done after switching to the setting mode.

* The writing is actually implemented when switching back to measurement mode.

- **Command frame**

Unit no.	Function code.	Writing start address	Element count	Byte count	Data 1	Data 1	Writing data
1	H'10		2	1	Higher	Lower	
					Data n	Data n	CRC-16
					Higher	Lower	
							2

Data name	Description
Unit no.	Specify "Unit no." of Model KM1/KE1. Hex numbers of H'01 - H'63 (01 ~ 99) can be set.
Function code	The function code for the variable area writing is H'10.
Writing start address	Specify the address for the setting data to be written. For addresses, refer to Chapter 4.
Element count	Specify the number of setting data X 2 as element count to be written. Specified range : H' 0002 - H'0032 (2~50)
Byte count	Specify the address for the data to be written.
CRC-16	This is a check code that is calculated using the values from Unit no. to data end. For the calculation method, refer to "3.1 Data format," "■ Command frame" and "● Calculation example of CRC-16."

- **Response frame**

Unit no.	Function code.	Writing start address	Element count	CRC-16
1	H'10		1	
			2	2 bytes

Data name	Description
Unit no.	The values in the command frame are entered.
Function code	This is the function code received. However, for a response frame in an abnormal state, an abnormal response will be represented by adding "H'80" to the function code received. E.g.: Function code received = H'10 Function code within a response frame in an abnormal state = H'90
Writing start address	This is a writing start address received.
Element count	This is an element count received.
CRC-16	This is a check code that is calculated using the values from Unit no. to data end. For the calculation method, refer to "3.1 Data format," "■ Command frame" and "● Calculation example of CRC-16."

- **Response code**

Function code	Error code	Error name	Cause
H'90	H'02	Variable address error	The address for the writing start variable is abnormal. The variable area number is wrong. The address within the variable area is outside the range.
	H'03	Variable data error	The element count and the number of data do not match. Element count and the byte count do not match. The writing data is outside the setting range.
	H'04	Operation error	Writing operation is not possible.
H'10	—	Successfully completed	No abnormality found

- **Example of command/response**

The following is the writing example in case of changing the applicable circuit to single phase two-wire method.

(In case of Unit no.: H' 01)

"Applicable circuit: single phase two-wire"

- Writing start address: H' F000 writing data: H'00000000

Command: 01 10 F0 00 00 02 04 00 00 00 00 F7 AB(CRC-16)

Response: 01 10 F0 00 00 02 72 C8(CRC-16)

■ Operation command

This will be used for remote control of Model KM1/KE1.

- **Command frame**

Unit no.	Function code.	Writing start address	Writing data
1	H'06	H'00 H'00	2 bytes

- **Response frame**

Unit no.	Function code.	Reading start address	Reading data	CRC-16
1	H'06	H'00 H'00	2 bytes	

(1) Writing start address

Set "0000" for the operation command.

(2) Command code and related information

The writing data is represented by 4 digits of a command code + related information

Operation commands are:

Command code	Command description	Related information
03	Setting of total power consumption to zero	00
04	Switching to measurement mode	00
07	Switching to setting mode	00
09	Initialization of measurement history	00
	Initialization of setting values	01
	All initialization	03
	Initialization of alarm history	04
	Reading of logging of instantaneous voltage drop (moving the reading pointer to the beginning of the stored data)	00
10	Reading of logging of instantaneous voltage drop (the log data at the reading pointer location is read out. The reading pointer moves one step forward.)	01
	Reading of logging of instantaneous voltage drop ((The log data at the reading pointer location is read out, and the reading data is deleted from the memory. The reading pointer moves one step forward.))	02
	Reset of each maximum measurement value	00
13	Reset of each minimum measurement value	00
99	Reset of software	00

* The command code of "09" can be initialized only in setting mode.

(3) Response code

- Successfully completed

Function code	Error code	Error name	Description
H'06	—	Successfully completed	No abnormality found

- An error occurred

Function code	Error code	Error name	Description
H'86	H'02	Variable address error	The writing variable address is not "0000."
	H'03	Variable data error	The writing data is abnormal. The command mode and related information is incorrect.
	H'04	Operation error	Writing operation is not possible.

- Example of command/response

Below is the example of setting total power consumption to zero. (In case of Unit no.: H' 01)

Command for setting total power consumption to zero (command code "03," related information "00")

Command	01 06 00 00 03 00 89 3A(CRC-16)
Response	01 06 00 00 03 00 89 3A(CRC-16)

(5) Explanation on and precautions for each operation command

- Setting of total power consumption to zero

Total power consumption will be reset to 0.

Upon reset, the power consumption will be accumulated again.

- Switching to measurement mode

Measurement mode becomes active.

The settings changed in setting mode will be saved in EEPROM and the product will be reset when switching to measurement mode. After reset, the operation will be implemented with the settings changed.

- Switching to setting mode

Setting mode becomes active.

Implement respective settings after switching to setting mode.

- Initialization of measurement history

All of measurement history (measurement logging data) will be initialized.

- Initialization of setting values

All setting values will be restored to factory setting.

- All initialization

Total power consumption will be set to zero, and measurement history, setting values and alarm history will be initialized.

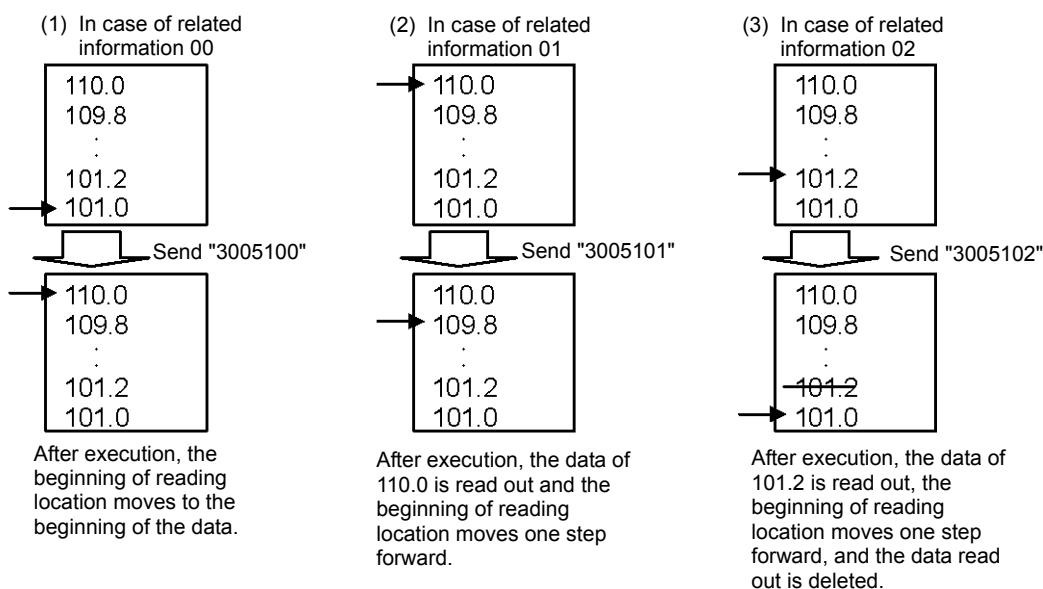
- Initialization of alarm history

Alarm history will be initialized.

- Reset of each maximum/minimum measurement value
Each measurement maximum value and minimum value will be reset.
Reset of maximum value At the time of reset, the value will be reset to 0 that is a minimum value.
Reset of minimum value At the time of reset, the value will be reset to a maximum value that is within the measurement range.
- Reset of software
The CPU will be reset and restored to the state at the time of power activation.
No response will be returned only for this operation command (no service response PDU).
- Reading of logging data of instantaneous voltage drop
The AD value of instantaneous voltage drop occurred first (converted to an effective value) can be read out.
For the values to be read out, refer to P4 to 32.
The following are the data formats:



The difference in operation according to related information is:



■ Echo back test

- Command frame

Unit no.	Function code	Writing start address	Test data	CRC-16
1	H'08	H'00 H'00		

2 bytes

- Response frame

Unit no.	Function code	Writing start address	Test data	CRC-16
1	H'08	H'00 H'00		

2 bytes

- Upon successful completion, the response with the same description as the command will be returned.

(1) Test data

Any data is represented by hex numbers with 2 bytes.

(2) Response code

Function code	Error code	Name	Description
H'88	H'03	Variable data error	The fixed value following the function code is not "H' 00, H' 00."
H'08	—	Successfully completed	No abnormality found

- Example of command/response

Below is the example of echo back test.

(When the test data is H'1234, Unit no. : H'01)

Command: 01 08 00 00 12 34 ED 7C(CRC-16)

Response: 01 08 00 00 12 34 ED 7C(CRC-16)

Chapter 4 List of Communication Addresses

This chapter lists each type of communication data via CompoWay/F and Modbus.

- 4.1 List of variable areas 4-2
- 4.2 Status information..... 4-50
- 4.3 List of parameter areas..... 4-54

4.1 List of variable areas

● Communication data

Each setting value is represented by a hex number; a negative number being represented as a 2's complement and decimals being represented by hex numbers ignoring decimal points.

● List of variable areas

- The values represented by hex numbers in the setting value column are the setting range for CompoWay/F, and the values in brackets are the actual setting range. For written expression, refer to each targeted setting item.

● Instantaneous value

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1					
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Voltage 1 (V) *1	C0	0000	0000	H'00000000 - H'000F423F (0.0 - 99999.9) * 1 digit after the decimal point fixed	○	○		○	○	○	○		
Voltage 2 (V) *1	C0	0001	0002		○	○		○	○	○	○		
Voltage 3 (V) *1	C0	0002	0004		○	○		○	○	○	○		
Voltage 4 (V) *1	C0	0003	0006		○*1	○		○*1	○*1	○*1	○*1		
Voltage 5 (V) *1	C0	0004	0008		○*1	○		○*1	○*1	○*1	○*1		
Voltage 6 (V) *1	C0	0005	000A		○*1	○		○*1	○*1	○*1	○*1		
Current 1 (A) *2	C0	0006	000C	H'00000000 - H'0098967F (0.000 - 9999.999) * 3 digits after the decimal point fixed	○	○		○	○		○	○	
Current 2 (A) *2	C0	0007	000E		○	○		○	○		○	○	
Current 3 (A) *2	C0	0008	0010		○	○		○	○		○	○	
Current 4 (A) *2	C0	0009	0012									○	
Current 5 (A) *2	C0	000A	0014									○	
Current 6 (A) *2	C0	000B	0016									○	
Current 7 (A) *2	C0	000C	0018			○						○	
Current 8 (A) *2	C0	000D	001A			○						○	
Current 9 (A) *2	C0	000E	001C			○						○	
Current 10 (A) *2	C0	000F	001E									○	
Current 11 (A) *2	C0	0010	0020									○	
Current 12 (A) *2	C0	0011	0022									○	
Power factor 1 *3	C0	0012	0024	H'FFFFFF9C - H'00000064 (-1.00 - 1.00) * 2 digits after the decimal point fixed	○	○		○	○			○	
Power factor 2 *3	C0	0013	0026		○	○		○	○			○	
Power factor 3 *3	C0	0014	0028		○			○	○			○	
Power factor 4 *3	C0	0015	002A									○	
Power factor 5 *3	C0	0016	002C			○						○	
Power factor 6 *3	C0	0017	002E			○						○	
Power factor 7 *3	C0	0018	0030									○	
Power factor 8 *3	C0	0019	0032									○	

Variable name	CompoWay/F		Modbus	Setting (monitor) value	KM1			KE1						
	Type	Address	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Frequency 1 (Hz) *4	C0	001A	0034	H' 000001C2- H' 0000028A (45.0 - 65.0) * 1 digit after the decimal point fixed	○	○		○	○	○	○			
Frequency 2 (Hz) *4	C0	001B	0036			○								
Active power 1 (W) *3	C0	001C	0038	H'C4653601- H'3B9AC9FF (-99999999.9 - 99999999.9) * 1 digit after the decimal point fixed	○	○		○	○			○		
Active power 2 (W) *3	C0	001D	003A		○	○		○	○			○		
Active power 3 (W) *3	C0	001E	003C		○			○	○			○		
Active power 4 (W) *3	C0	001F	003E									○		
Active power 5 (W) *3	C0	0020	0040			○						○		
Active power 6 (W) *3	C0	0021	0042			○						○		
Active power 7 (W) *3	C0	0022	0044									○		
Active power 8 (W) *3	C0	0023	0046									○		
Reactive power 1 (var) *3	C0	0024	0048	H'C4653601- H'3B9AC9FF (-99999999.9 - 99999999.9) * 1 digit after the decimal point fixed	○	○		○	○			○		
Reactive power 2 (var) *3	C0	0025	004A		○	○		○	○			○		
Reactive power 3 (var) *3	C0	0026	004C		○			○	○			○		
Reactive power 4 (var) *3	C0	0027	004E									○		
Reactive power 5 (var) *3	C0	0028	0050			○						○		
Reactive power 6 (var) *3	C0	0029	0052			○						○		
Reactive power 7 (var) *3	C0	002A	0054									○		
Reactive power 8 (var) *3	C0	002B	0056									○		
Temperature 1 (°C or °F) *5	C0	002C	0058	H'FFFFFDDBC - H'00000848 (-58.0 - 212.0) * 1 digit after the decimal point fixed * Within -50.0 - 100.0 degrees C and -58.0 - 212.0 degrees F			○							
Temperature 2 (°C or °F) *5	C0	002D	005A											
Temperature 3 (°C or °F) *5	C0	002E	005C											
Temperature 4 (°C or °F) *5	C0	002F	005E											
Temperature 5 (°C or °F) *5	C0	0030	0060											
Temperature 6 (°C or °F) *5	C0	0031	0062											
Temperature 7 (°C or °F) *5	C0	0032	0064											
Temperature 8 (°C or °F) *5	C0	0033	0066											

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1						
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Earth leakage (Io) 1 (mA) *6	C0	0034	0068	H'00000000-H'000007D0 (0-2000)				○					○	
Earth leakage (Io) 2 (mA) *6	C0	0035	006A										○	
Earth leakage (Io) 3 (mA) *6	C0	0036	006C										○	
Earth leakage (Io) 4 (mA) *6	C0	0037	006E										○	
Earth leakage (Io) 5 (mA) *6	C0	0038	0070										○	
Earth leakage (Io) 6 (mA) *6	C0	0039	0072										○	
Earth leakage (Io) 7 (mA) *6	C0	003A	0074										○	
Earth leakage (Io) 8 (mA) *6	C0	003B	0076										○	
Integrated effective power amount 1 (Wh)	C0	0080	0100	H'00000000-H'3B9AC9FF (0-999999999)	○	○		○	○				○	
Integrated effective power amount 2 (Wh)	C0	0081	0102		○	○		○	○				○	
Integrated effective power amount 3 (Wh)	C0	0082	0104		○			○	○				○	
Integrated effective power amount 4 (Wh)	C0	0083	0106										○	
Integrated effective power amount 5 (Wh)	C0	0084	0108				○						○	
Integrated effective power amount 6 (Wh)	C0	0085	010A				○						○	
Integrated effective power amount 7 (Wh)	C0	0086	010C										○	
Integrated effective power amount 8 (Wh)	C0	0087	010E										○	
Integrated regeneration power amount 1 (Wh)	C0	0088	0110	H'00000000-H'3B9AC9FF (0-999999999)	○	○		○	○				○	
Integrated regeneration power amount 2 (Wh)	C0	0089	0112		○	○		○	○				○	
Integrated regeneration power amount 3 (Wh)	C0	008A	0114		○			○	○				○	
Integrated regeneration power amount 4 (Wh)	C0	008B	0116										○	
Integrated regeneration power amount 5 (Wh)	C0	008C	0118				○						○	
Integrated regeneration power amount 6 (Wh)	C0	008D	011A				○						○	
Integrated regeneration power amount 7 (Wh)	C0	008E	011C										○	
Integrated regeneration power amount 8 (Wh)	C0	008F	011E										○	

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1						
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Integration progression inactive power amount 1 (varh)	C0	0090	0120	H'00000000-H'3B9AC9FF (0-999999999)	○	○		○	○			○		
Integration progression inactive power amount 2 (varh)	C0	0091	0122		○	○		○	○			○		
Integration progression inactive power amount 3 (varh)	C0	0092	0124		○			○	○			○		
Integration progression inactive power amount 4 (varh)	C0	0093	0126									○		
Integration progression inactive power amount 5 (varh)	C0	0094	0128			○						○		
Integration progression inactive power amount 6 (varh)	C0	0095	012A			○						○		
Integration progression inactive power amount 7 (varh)	C0	0096	012C									○		
Integration progression inactive power amount 8 (varh)	C0	0097	012E									○		
Integrated delayed inactive power amount 1 (varh)	C0	0098	0130	H'00000000-H'3B9AC9FF (0-999999999)	○	○		○	○			○		
Integrated delayed inactive power amount 2 (varh)	C0	0099	0132		○	○		○	○			○		
Integrated delayed inactive power amount 3 (varh)	C0	009A	0134		○			○	○			○		
Integrated delayed inactive power amount 4 (varh)	C0	009B	0136									○		
Integrated delayed inactive power amount 5 (varh)	C0	009C	0138			○						○		
Integrated delayed inactive power amount 6 (varh)	C0	009D	013A			○						○		
Integrated delayed inactive power amount 7 (varh)	C0	009E	013C									○		
Integrated delayed inactive power amount 8 (varh)	C0	009F	013E									○		
Integrated total Inactive power amount 1(varh)	C0	00A0	0140	H'00000000-H'3B9AC9FF (0-999999999)	○	○		○	○			○		
Integrated total Inactive power amount 2 (varh)	C0	00A1	0142		○	○		○	○			○		
Integrated total Inactive power amount 3 (varh)	C0	00A2	0144		○			○	○			○		
Integrated total Inactive power amount 4 (varh)	C0	00A3	0146									○		
Integrated total Inactive power amount 5 (varh)	C0	00A4	0148			○						○		
Integrated total Inactive power amount 6 (varh)	C0	00A5	014A			○						○		
Integrated total Inactive power amount 7 (varh)	C0	00A6	014C									○		
Integrated total Inactive power amount 8 (varh)	C0	00A7	014E									○		

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1						
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
3-STATE HIGH Integrated power amount 1 (Wh)	C0	0100	0200	H'00000000-H'3B9AC9FF (00000000-99999999)	○	○								
3-STATE HIGH Integrated time 1(s)	C0	0101	0202	H'00000000-H'0098967F (00000000-99999999)	○	○								
3-STATE HIGH Integrated power amount 2 (Wh)	C0	0102	0204	H'00000000-H'3B9AC9FF (00000000-99999999)	○	○								
3-STATE HIGH Integrated time 2 (s)	C0	0103	0206	H'00000000-H'0098967F (00000000-99999999)	○	○								
3-STATE HIGH Integrated power amount 3 (Wh)	C0	0104	0208	H'00000000-H'3B9AC9FF (00000000-99999999)	○	○								
3-STATE HIGH Integrated time 3(s)	C0	0105	020A	H'00000000-H'0098967F (00000000-99999999)	○	○								
3-STATE HIGH Integrated power amount 4 (Wh)	C0	0106	020C	H'00000000-H'3B9AC9FF (00000000-99999999)		○								
3-STATE HIGH Integrated time 4 (s)	C0	0107	020E	H'00000000-H'0098967F (00000000-99999999)		○								
3-STATE MIDDLE Integrated power amount 1 (Wh)	C0	0108	0210	H'00000000-H'3B9AC9FF (00000000-99999999)	○	○								
3-STATE MIDDLE Integrated time 1(s)	C0	0109	0212	H'00000000-H'0098967F (00000000-99999999)	○	○								
3-STATE MIDDLE Integrated power amount 2 (Wh)	C0	010A	0214	H'00000000-H'3B9AC9FF (00000000-99999999)	○	○								
3-STATE MIDDLE Integrated time 2 (s)	C0	010B	0216	H'00000000-H'0098967F (00000000-99999999)	○	○								
3-STATE MIDDLE Integrated power amount 3 (Wh)	C0	010C	0218	H'00000000-H'3B9AC9FF (00000000-99999999)	○	○								
3-STATE MIDDLE Integrated time 3(s)	C0	010D	021A	H'00000000-H'0098967F (00000000-99999999)	○	○								
3-STATE MIDDLE Integrated power amount 4 (Wh)	C0	010E	021C	H'00000000-H'3B9AC9FF (00000000-99999999)		○								
3-STATE MIDDLE Integrated time 4 (s)	C0	010F	021E	H'00000000-H'0098967F (00000000-99999999)		○								

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1						
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
3-STATE LOW Integrated power amount 1 (Wh)	C0	0110	0220	H'00000000-H'3B9AC9FF (00000000-99999999)	○	○								
3-STATE LOW Integrated time 1(s)	C0	0111	0222	H'00000000-H'0098967F (00000000-99999999)	○	○								
3-STATE LOW Integrated power amount 2 (Wh)	C0	0112	0224	H'00000000-H'3B9AC9FF (00000000-99999999)	○	○								
3-STATE LOW Integrated time 2 (s)	C0	0113	0226	H'00000000-H'0098967F (00000000-99999999)	○	○								
3-STATE LOW Integrated power amount 3 (Wh)	C0	0114	0228	H'00000000-H'3B9AC9FF (00000000-99999999)	○	○								
3-STATE LOW Integrated time 3(s)	C0	0115	022A	H'00000000-H'0098967F (00000000-99999999)	○	○								
3-STATE LOW Integrated power amount 4 (Wh)	C0	0116	022C	H'00000000-H'3B9AC9FF (00000000-99999999)		○								
3-STATE LOW Integrated time 4 (s)	C0	0117	022E	H'00000000-H'0098967F (00000000-99999999)		○								
ON time of pulse enter 1 (s)	C0	0118	0230	H'00000000-H'05F5E0FF (00000000-99999999)			○							
ON time of pulse enter 2 (s)	C0	0119	0232				○							
ON time of pulse enter 3 (s)	C0	011A	0234				○							
ON time of pulse enter 4 (s)	C0	011B	0236				○							
ON time of pulse enter 5 (s)	C0	011C	0238				○							
ON time of pulse enter 6 (s)	C0	011D	023A				○							
ON time of pulse enter 7 (s)	C0	011E	023C				○							
Pulse entering count 1 (time(s))	C0	011F	023E	H'00000000-H'3B9AC9FF (00000000-99999999)			○							
Pulse entering count 2 (time(s))	C0	0120	0240				○							
Pulse entering count 3 (time(s))	C0	0121	0242				○							
Pulse entering count 4 (time(s))	C0	0122	0244				○							
Pulse entering count 5 (time(s))	C0	0123	0246				○							
Pulse entering count 6 (time(s))	C0	0124	0248				○							
Pulse entering count 7 (time(s))	C0	0125	024A				○							

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1					
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Power original unit 1 (kWh/time(s))	C0	0126	024C	H' 00000000 - H' 05F5E0FF (0.000 - 99999.999) * 3 digits after the decimal point fixed	O	O							
Power original unit 2 (kWh/time(s))	C0	0127	024E		O	O							
Power original unit 3 (kWh/time(s))	C0	0128	0250		O	O							
Power original unit 4 (kWh/time(s))	C0	0129	0252			O							
Total power consumption converted value 1_1 * 7	C0	012A	0254	H'00000000-H'3B9AC9FF (00000000-999999999)	O	O		O	O			O	
Total power consumption converted value 1_2 * 7	C0	012B	0256	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed	O	O		O	O			O	
Total power consumption converted value 2_1 * 7	C0	012C	0258	H'00000000-H'3B9AC9FF (00000000-999999999)	O	O		O	O			O	
Total power consumption converted value 2_2 * 7	C0	012D	025A	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed	O	O		O	O			O	
Total power consumption converted value 3_1 * 7	C0	012E	025C	H'00000000-H'3B9AC9FF (00000000-999999999)	O			O	O			O	
Total power consumption converted value 3_2 * 7	C0	012F	025E	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed	O			O	O			O	
Total power consumption converted value 4_1 * 7	C0	0130	0260	H'00000000-H'3B9AC9FF (00000000-999999999)								O	
Total power consumption converted value 4_2 * 7	C0	0131	0262	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed								O	
Total power consumption converted value 5_1 * 7	C0	0132	0264	H'00000000-H'3B9AC9FF (00000000-999999999)		O						O	
Total power consumption converted value 5_2 * 7	C0	0133	0266	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed		O						O	
Total power consumption converted value 6_1 * 7	C0	0134	0268	H'00000000-H'3B9AC9FF (00000000-999999999)		O						O	
Total power consumption converted value 6_2 * 7	C0	0135	026A	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed		O						O	
Total power consumption converted value 7_1 * 7	C0	0136	026C	H'00000000-H'3B9AC9FF (00000000-999999999)								O	
Total power consumption converted value 7_2 * 7	C0	0137	026E	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed								O	

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1					
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Total power consumption converted value 8_1 * 7	C0	0138	0270	H'00000000-H'3B9AC9FF (00000000-999999999)								○	
Total power consumption converted value 8_2 * 7	C0	0139	0272	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed								○	
Pulse converted value 1_1 * 7	C0	013A	0274	H'00000000-H'3B9AC9FF (00000000-999999999)			○						
Pulse converted value 1_2 * 7	C0	013B	0276	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed			○						
Pulse converted value 2_1 * 7	C0	013C	0278	H'00000000-H'3B9AC9FF (00000000-999999999)			○						
Pulse converted value 2_2 * 7	C0	013D	027A	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed			○						
Pulse converted value 3_1 * 7	C0	013E	027C	H'00000000-H'3B9AC9FF (00000000-999999999)			○						
Pulse converted value 3_2 * 7	C0	013F	027E	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed			○						
Pulse converted value 4_1 * 7	C0	0140	0280	H'00000000-H'3B9AC9FF (00000000-999999999)			○						
Pulse converted value 4_2 * 7	C0	0141	0282	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed			○						
Pulse converted value 5_1 * 7	C0	0142	0284	H'00000000-H'3B9AC9FF (00000000-999999999)			○						
Pulse converted value 5_2 * 7	C0	0143	0286	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed			○						
Pulse converted value 6_1 * 7	C0	0144	0288	H'00000000-H'3B9AC9FF (00000000-999999999)			○						
Pulse converted value 6_2 * 7	C0	0145	028A	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed			○						
Pulse converted value 7_1 * 7	C0	0146	028C	H'00000000-H'3B9AC9FF (00000000-999999999)			○						
Pulse converted value 7_2 * 7	C0	0147	028E	H' 00000000 - H' 3B9AC9FF (0.000 - 999999.999) * 3 digits after the decimal point fixed			○						

*1 The items for Voltage 1 to 6 that can be read out through the connection method are:

Connection method	Electrical system 1			Electrical system 2		
	Voltage 1	Voltage 2	Voltage 3	Voltage 4	Voltage 5	Voltage 6
Single phase 2-wire method	VLN	—	—	VLN	—	—
Single phase 3-wire method	VRN	VTN	VRT(*)	VRN	VTN	VRT(*)
Three phase 3-wire method	VRS	VST	VTR	VRS	VST	VTR
Three phase 4-wire method (other than PMU2)	VRN	VSN	VTN	VRS(*)	VST(*)	VTR(*)

"—" refers to a reading value of "0."

For any model other than PMU2, the values converted from phase voltage (Voltage 1 - 3) to line voltage can be read out for three-phase 4-wire Voltage 4 - 6.

* The reading value at the time of simplified measurement is "0."

*2 The items for Voltage 1 to 12 that can be read out through the connection method are:

		Other than CTD8E				CTD8E			
		Single phase 2-wire method	Single phase 3-wire method	Three phase 3-wire method	Three phase 4-wire method	Single phase 2-wire method	Single phase 3-wire method	Three phase 3-wire method	Three phase 4-wire method
Measurement Block 1	Current 1	IR (Circuit 1)	IR (Circuit 1)	IR (Circuit 1)	IR (Circuit 1)	IR (Circuit 1)	IR (Circuit 1)	IR (Circuit 1)	IR (Circuit 1)
	Current 2	IR (Circuit 2)	IN (Circuit 1)	IS (Circuit 1)	IR (Circuit 2)	IN (Circuit 1)	IS (Circuit 1)	IS (Circuit 1)	IS (Circuit 1)
	Current 3	IR (Circuit 3)	IT (Circuit 1)	IT (Circuit 1)	IR (Circuit 3)	IT (Circuit 1)	IT (Circuit 1)	IT (Circuit 1)	IT (Circuit 1)
	Current 4	—	—	—	—	IR (Circuit 4)	IR (Circuit 2)	IR (Circuit 2)	IR (Circuit 2)
	Current 5	—	—	—	—	—	IN (Circuit 2)	IS (Circuit 2)	IS (Circuit 2)
	Current 6	—	—	—	—	—	IT (Circuit 2)	IT (Circuit 2)	IT (Circuit 2)
Measurement Block 2	Current 7	IR (Circuit 3)	IR (Circuit 2)	IR (Circuit 2)	IR (Circuit 5)	IR (Circuit 3)	IR (Circuit 3)	IR (Circuit 3)	IR (Circuit 3)
	Current 8	IR (Circuit 4)	IN (Circuit 2)	IS (Circuit 2)	IR (Circuit 6)	IN (Circuit 3)	IS (Circuit 3)	IS (Circuit 3)	IS (Circuit 3)
	Current 9	—	IT (Circuit 2)	IT (Circuit 2)	IR (Circuit 7)	IT (Circuit 3)	IT (Circuit 3)	IT (Circuit 3)	IT (Circuit 3)
	Current 10	—	—	—	IR (Circuit 8)	IR (Circuit 4)	IR (Circuit 4)	IR (Circuit 4)	IR (Circuit 4)
	Current 11	—	—	—	—	IN (Circuit 4)	IS (Circuit 4)	IS (Circuit 4)	IS (Circuit 4)
	Current 12	—	—	—	—	IT (Circuit 4)	IT (Circuit 4)	IT (Circuit 4)	IT (Circuit 4)

"—" refers to a reading value of "0."

For Model PMU2, electric currents 3 cannot be read out through single phase 2-wire. In this case, the currents for Circuit 3 and 4 can be read out using electric currents 7 and 8.

*3 The items for Active power 1 to 8 that can be read out through the connection method are: (Reactive power and Power factor can be read out using the same number for Active power.)

- Other than CTD8E

	Other than PMU2					PMU2A				
	Single phase 2-wire method		Single phase 3-wire method/three phase 3-wire method		Three phase 4-wire method	Single phase 2-wire method		Single phase 3-wire method/three phase 3-wire method		
Measurement Block 1	CT input 1	Active power 1	CT input 1 and 3	Active power 1	CT input 1,2 and 3	Active power 1	CT input 1	Active power 1	CT input 1 and 2	Active power 1
	CT input 2	Active power 2	—	—	—	—	CT input 2	Active power 2	—	—
	CT input 3	Active power 3	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—	—	—
Measurement Block 2	—	—	—	—	—	—	CT input 3	Active power 5	CT input 3 and 4	Active power 5
	—	—	—	—	—	—	CT input 4	Active power 6	—	—
	—	—	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—	—	—

- CTD8E

	Single phase 2-wire method		Single phase 3-wire method/three phase 3-wire method		Three phase 4-wire method	
Measurement Block 1	CT input 1	Active power 1	CT input 1 and 2	Active power 1	CT input 1,2 and 3	Active power 1
	CT input 2	Active power 2	CT input 3 and 4	Active power 2	—	—
	CT input 3	Active power 3	—	—	—	—
	CT input 4	Active power 4	—	—	—	—
Measurement Block 2	CT input 5	Active power 5	CT input 5 and 6	Active power 5	CT input 5,6 and 7	Active power 5
	CT input 6	Active power 6	CT input 7 and 8	Active power 6	—	—
	CT input 7	Active power 7	—	—	—	—
	CT input 8	Active power 8	—	—	—	—

*4 Frequency 1 reads the frequency for electrical system 1, and frequency 2 reads the frequency for electrical system 2.

*5 The reading unit for temperature is the value of the unit set. The temperature is converted from F to C as follows. In case of both values required, convert the values in the high-order software.

$$F \text{ (Fahrenheit)} = 9/5 \times C \text{ (Celsius)} + 32 + \text{Correction value}$$

$$C \text{ (Celsius)} = 5/9 \times (F \text{ (Fahrenheit)} - 32) + \text{Correction value}$$

*6 For PGR1C, earth leakage 1 reads out the data of ZCT input. For ZCT8E, earth leakage 2 reads out the data of ZCT input.

*7 Each converted value is able to read two values: a value without a decimal point (integral value) and one with a decimal point (fractional value).

The reading values are as follows. Read out one of the values according to the converted coefficient and input value.

Also, both integral and fractional values are based on the same value, and in case of reading the value as an integral value, the value will be round off.

In case of reading a fractional value, the upper limit is read out for the value exceeding the representation range.

	Reading value	Range of reading values
Conversion value □_1	Integral value	0-99999999(H'0-H'3B9AC9FF)
Conversion value □_2	Fractional value	0 - 999999.999(H'0 - H' 3B9AC9FF) Thousandth digit fixed

*8 Each of total power consumption, integrated time and count value will be reset to 0 when reaching the upper limit, and the integration and count will start again. For each converted value, only the upper value may be read out until the original values are reset to 0 due to the setting of converted coefficients.

*9 Each value after the connection is restored

The measurement items below are stored in the internal memory in every 5 minutes. Therefore, the last value stored in every 5 minutes, instead of the value right before the disconnection, is read out when the power is activated to carry on the measurement.

Each of total power consumption, pulse input ON time, pulse input count, power original unit, 3-STATE and integrated time

● Maximum value

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1						
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Voltage 1 (V) *1	C0	0180	0300		○	○		○	○	○	○			
Voltage 2 (V) *1	C0	0181	0302		○	○		○	○	○	○			
Voltage 3 (V) *1	C0	0182	0304	H' 00000000 - "000F423F (0.0 - 99999.9)	○	○		○	○	○	○			
Voltage 4 (V) *1	C0	0183	0306	* 1 digit after the decimal point fixed	○*1	○		○*1	○*1	○*1	○*1			
Voltage 5 (V) *1	C0	0184	0308		○*1	○		○*1	○*1	○*1	○*1			
Voltage 6 (V) *1	C0	0185	030A		○*1	○		○*1	○*1	○*1	○*1			
Current 1 (A) *2	C0	0186	030C		○	○		○	○		○	○		
Current 2 (A) *2	C0	0187	030E		○	○		○	○		○	○		
Current 3 (A) *2	C0	0188	0310		○	○		○	○		○	○		
Current 4 (A) *2	C0	0189	0312									○		
Current 5 (A) *2	C0	018A	0314									○		
Current 6 (A) *2	C0	018B	0316									○		
Current 7 (A) *2	C0	018C	0318			○						○		
Current 8 (A) *2	C0	018D	031A			○						○		
Current 9 (A) *2	C0	018E	031C			○						○		
Current 10 (A) *2	C0	018F	031E									○		
Current 11 (A) *2	C0	0190	0320									○		
Current 12 (A) *2	C0	0191	0322									○		
Power factor 1 *3	C0	0192	0324		○	○		○	○			○		
Power factor 2 *3	C0	0193	0326		○	○		○	○			○		
Power factor 3 *3	C0	0194	0328		○			○	○			○		
Power factor 4 *3	C0	0195	032A	H'FFFFFFFFFF9C - H'00000004 (-1.00 - 1.00)								○		
Power factor 5 *3	C0	0196	032C	* 2 digits after the decimal point fixed		○						○		
Power factor 6 *3	C0	0197	032E			○						○		
Power factor 7 *3	C0	0198	0330									○		
Power factor 8 *3	C0	0199	0332									○		
Active power 1 (W) *3	C0	019A	0334		○	○		○	○			○		
Active power 2 (W) *3	C0	019B	0336		○	○		○	○			○		
Active power 3 (W) *3	C0	019C	0338		○			○	○			○		
Active power 4 (W) *3	C0	019D	033A	H'C4653601- H'3B9AC9FF (-99999999.9 - 99999999.9)								○		
Active power 5 (W) *3	C0	019E	033C	* 1 digit after the decimal point fixed		○						○		
Active power 6 (W) *3	C0	019F	033E			○						○		
Active power 7 (W) *3	C0	01A0	0340									○		
Active power 8 (W) *3	C0	01A1	0342									○		

Variable name	CompoWay/F		Modbus	Setting (monitor) value	KM1			KE1						
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Reactive power 1 (var) *3	C0	01A2	0344	H'C4653601- H'3B9AC9FF (-99999999.9 - 99999999.9) * 1 digit after the decimal point fixed	○	○		○	○			○		
Reactive power 2 (var) *3	C0	01A3	0346		○	○		○	○			○		
Reactive power 3 (var) *3	C0	01A4	0348		○			○	○			○		
Reactive power 4 (var) *3	C0	01A5	034A									○		
Reactive power 5 (var) *3	C0	01A6	034C			○						○		
Reactive power 6 (var) *3	C0	01A7	034E			○						○		
Reactive power 7 (var) *3	C0	01A8	0350									○		
Reactive power 8 (var) *3	C0	01A9	0352									○		
Temperature 1 (°C or °F) *5	C0	01AA	0354	H'FFFFFDDBC - H'00000848 (-58.0 - 212.0) * 1 digit after the decimal point fixed * Within -50.0 - 100.0 degrees C and -58.0 - 212.0 degrees F			○							
Temperature 2 (°C or °F) *5	C0	01AB	0356											
Temperature 3 (°C or °F) *5	C0	01AC	0358											
Temperature 4 (°C or °F) *5	C0	01AD	035A											
Temperature 5 (°C or °F) *5	C0	01AE	035C											
Temperature 6 (°C or °F) *5	C0	01AF	035E											
Temperature 7 (°C or °F) *5	C0	01B0	0360											
Temperature 8 (°C or °F) *5	C0	01B1	0362											
Earth leakage (Io) 1 (mA) *6	C0	01B2	0364	H'00000000-H'000007D0 (0-2000)				○				○		
Earth leakage (Io) 2 (mA) *6	C0	01B3	0366									○		
Earth leakage (Io) 3 (mA) *6	C0	01B4	0368									○		
Earth leakage (Io) 4 (mA) *6	C0	01B5	036A									○		
Earth leakage (Io) 5 (mA) *6	C0	01B6	036C									○		
Earth leakage (Io) 6 (mA) *6	C0	01B7	036E									○		
Earth leakage (Io) 7 (mA) *6	C0	01B8	0370									○		
Earth leakage (Io) 8 (mA) *6	C0	01B9	0372									○		

*1 - *3, *5 - *6

● Refer to the note at instantaneous value.

● Minimum value

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1						
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Voltage 1 (V) *1	C0	0200	0400	H' 00000000 - "000F423F (0.0 - 99999.9)	O	O		O	O	O	O			
Voltage 2 (V) *1	C0	0201	0402		O	O		O	O	O	O			
Voltage 3 (V) *1	C0	0202	0404		O	O		O	O	O	O			
Voltage 4 (V) *1	C0	0203	0406	* 1 digit after the decimal point fixed	O*1	O		O*1	O*1	O*1	O*1			
Voltage 5 (V) *1	C0	0204	0408		O*1	O		O*1	O*1	O*1	O*1			
Voltage 6 (V) *1	C0	0205	040A		O*1	O		O*1	O*1	O*1	O*1			
Current 1 (A) *2	C0	0206	040C	H'00000000 - H'0098967F (0.000 - 9999.999) * 3 digits after the decimal point fixed	O	O		O	O	O	O	O		
Current 2 (A) *2	C0	0207	040E		O	O		O	O	O	O	O		
Current 3 (A) *2	C0	0208	0410		O	O		O	O	O	O	O		
Current 4 (A) *2	C0	0209	0412									O		
Current 5 (A) *2	C0	020A	0414									O		
Current 6 (A) *2	C0	020B	0416									O		
Current 7 (A) *2	C0	020C	0418			O						O		
Current 8 (A) *2	C0	020D	041A			O						O		
Current 9 (A) *2	C0	020E	041C			O						O		
Current 10 (A) *2	C0	020F	041E									O		
Current 11 (A) *2	C0	0210	0420									O		
Current 12 (A) *2	C0	0211	0422									O		
Power factor 1 *3	C0	0212	0424	H'FFFFFF9C - H'00000064 (-1.00 - 1.00) * 2 digits after the decimal point fixed	O	O		O	O			O		
Power factor 2 *3	C0	0213	0426		O	O		O	O			O		
Power factor 3 *3	C0	0214	0428		O			O	O			O		
Power factor 4 *3	C0	0215	042A									O		
Power factor 5 *3	C0	0216	042C			O						O		
Power factor 6 *3	C0	0217	042E			O						O		
Power factor 7 *3	C0	0218	0430									O		
Power factor 8 *3	C0	0219	0432									O		
Active power 1 (W) *3	C0	021A	0434	H'C4653601- H'3B9AC9FF (-99999999.9 - 99999999.9) * 1 digit after the decimal point fixed	O	O		O	O			O		
Active power 2 (W) *3	C0	021B	0436		O	O		O	O			O		
Active power 3 (W) *3	C0	021C	0438		O			O	O			O		
Active power 4 (W) *3	C0	021D	043A									O		
Active power 5 (W) *3	C0	021E	043C			O						O		
Active power 6 (W) *3	C0	021F	043E			O						O		
Active power 7 (W) *3	C0	0220	0440									O		
Active power 8 (W) *3	C0	0221	0442									O		

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1						
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Reactive power 1 (var) *3	C0	0222	0444	H'C4653601- H'3B9AC9FF (-99999999.9 - 99999999.9) * 1 digit after the decimal point fixed	○	○		○	○			○		
Reactive power 2 (var) *3	C0	0223	0446		○	○		○	○			○		
Reactive power 3 (var) *3	C0	0224	0448		○			○	○			○		
Reactive power 4 (var) *3	C0	0225	044A									○		
Reactive power 5 (var) *3	C0	0226	044C			○						○		
Reactive power 6 (var) *3	C0	0227	044E			○						○		
Reactive power 7 (var) *3	C0	0228	0450									○		
Reactive power 8 (var) *3	C0	0229	0452									○		
Temperature 1 (°C or °F) *5	C0	022A	0454	H'FFFFFFDBC - H'00000848 (-58.0 - 212.0) * 1 digit after the decimal point fixed * Within -50.0 - 100.0 degrees C and -58.0 - 212.0 degrees F			○							
Temperature 2 (°C or °F) *5	C0	022B	0456											
Temperature 3 (°C or °F) *5	C0	022C	0458											
Temperature 4 (°C or °F) *5	C0	022D	045A											
Temperature 5 (°C or °F) *5	C0	022E	045C											
Temperature 6 (°C or °F) *5	C0	022F	045E											
Temperature 7 (°C or °F) *5	C0	0230	0460											
Temperature 8 (°C or °F) *5	C0	0231	0462											
Earth leakage (Io) 1 (mA) *6	C0	0232	0464	H'00000000-H'000007D0 (0-2000)				○				○		
Earth leakage (Io) 2 (mA) *6	C0	0233	0466									○		
Earth leakage (Io) 3 (mA) *6	C0	0234	0468									○		
Earth leakage (Io) 4 (mA) *6	C0	0235	046A									○		
Earth leakage (Io) 5 (mA) *6	C0	0236	046C									○		
Earth leakage (Io) 6 (mA) *6	C0	0237	046E									○		
Earth leakage (Io) 7 (mA) *6	C0	0238	0470									○		
Earth leakage (Io) 8 (mA) *6	C0	0239	0472									○		

*1 - *3, *5 - *6

● Refer to the note at instantaneous value.

● Version and status

Variable name	CompoWay/F		Modbus Address	Setting (monitor) value	KM1			KE1						
	Type	Address			PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Version	C0	0380	0700	E.g. : H' 00000100 > Ver1.00	○	○	○	○	○	○	○	○	○	○
Status	C0	0381	0702	4. 2. Refer to Status information	○	○	○	○	○	○	○	○	○	○

● Alarm history

Alarm history can be read out.

Up to 20 of alarms previously occurred can be read out. The alarms are stored in chronological order, from a small address to a large address.

Therefore, in case of exceeding 20 alarms, the oldest alarm is deleted to be overwritten. To have the alarm history read out, check the history after all addresses are read.

The alarm history is protected against disconnection, so the alarm history occurred before disconnection can be read after disconnection.

87 types of items in the table below can be read as alarm history.

Table: List of alarms

Alarm occurrence	Alarm kind	KM1			KE1						
		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
0	OFF	○	○	○	○	○	○	○	○	○	
1	Active power upper limit alarm 1	○	○		○	○			○		
2	Active power upper limit alarm 2	○	○		○	○			○		
3	Active power upper limit alarm 3	○			○	○			○		
4	Active power upper limit alarm 4								○		
5	Active power upper limit alarm 5		○						○		
6	Active power upper limit alarm 6		○						○		
7	Active power upper limit alarm 7								○		
8	Active power upper limit alarm 8								○		
9	Active power lower limit alarm 1	○	○		○	○			○		
A	Active power lower limit alarm 2	○	○		○	○			○		
B	Active power lower limit alarm 3	○			○	○			○		
C	Active power lower limit alarm 4								○		
D	Active power lower limit alarm 5		○						○		
E	Active power lower limit alarm 6		○						○		
F	Active power lower limit alarm 7								○		
10	Active power lower limit alarm 8								○		
11	Over current alarm 1	○	○		○	○		○	○		
12	Over current alarm 2	○	○		○	○		○	○		
13	Over current alarm 3	○			○	○		○	○		
14	Over current alarm 4								○		
15	Over current alarm 5		○						○		
16	Over current alarm 6		○						○		
17	Over current alarm 7								○		
18	Over current alarm 8								○		

Alarm occurrence	Alarm kind	KM1			KE1						
		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
19	Under current alarm1	○	○		○	○		○	○		
1A	Under current alarm2	○	○		○	○		○	○		
1B	Under current alarm3	○			○	○		○	○		
1C	Under current alarm4								○		
1D	Under current alarm5			○					○		
1E	Under current alarm6		○						○		
1F	Under current alarm7								○		
20	Under current alarm8								○		
21	Over voltage alarm 1	○	○		○	○	○	○			
22	Over voltage alarm 2		○								
23	Under voltage alarm 1	○	○		○	○	○	○			
24	Under voltage alarm 2		○								
25	Power factor alarm 1	○	○		○	○			○		
26	Power factor alarm 2	○	○		○	○			○		
27	Power factor alarm 3	○			○	○			○		
28	Power factor alarm 4								○		
29	Power factor alarm 5		○						○		
2A	Power factor alarm 6		○						○		
2B	Power factor alarm 7								○		
2C	Power factor alarm 8								○		
2D	Reactive power upper limit alarm 1	○	○		○	○			○		
2E	Reactive power upper limit alarm 2	○	○		○	○			○		
2F	Reactive power upper limit alarm 3	○			○	○			○		
30	Reactive power upper limit alarm 4								○		
31	Reactive power upper limit alarm 5		○						○		
32	Reactive power upper limit alarm 6		○						○		
33	Reactive power upper limit alarm 7								○		
34	Reactive power upper limit alarm 8								○		
35	Reactive power lower limit alarm 1	○	○		○	○			○		
36	Reactive power lower limit alarm 2	○	○		○	○			○		
37	Reactive power lower limit alarm 3	○			○	○			○		
38	Reactive power lower limit alarm 4								○		
39	Reactive power lower limit alarm 5		○						○		
3A	Reactive power lower limit alarm 6		○						○		
3B	Reactive power lower limit alarm 7								○		
3C	Reactive power lower limit alarm 8								○		

Alarm occurrence	Alarm kind	KM1			KE1						
		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
3D	Earth leakage alarm1				○					○	
3E	Earth leakage alarm2									○	
3F	Earth leakage alarm3									○	
40	Earth leakage alarm4									○	
41	Earth leakage alarm5									○	
42	Earth leakage alarm6									○	
43	Earth leakage alarm7									○	
44	Earth leakage alarm8									○	
45	Upper-limit temperature alarm 1			○							
46	Upper-limit temperature alarm 2										
47	Upper-limit temperature alarm 3										
48	Upper-limit temperature alarm 4										
49	Upper-limit temperature alarm 5										
4A	Upper-limit temperature alarm 6										
4B	Upper-limit temperature alarm 7										
4C	Upper-limit temperature alarm 8										
4D	Lower-limit temperature alarm 1			○							
4E	Lower-limit temperature alarm 2										
4F	Lower-limit temperature alarm 3										
50	Lower-limit temperature alarm 4										
51	Lower-limit temperature alarm 5										
52	Lower-limit temperature alarm 6										
53	Lower-limit temperature alarm 7										
54	Lower-limit temperature alarm 8										
55	Phase-loss alarm				○	○	○	○			
56	Phase-sequence alarm at electrical system 1	○	○		○	○	○	○			
57	Phase-sequence alarm at electrical system 2		○								

Measurement values and address architecture for alarm history are as follows:

Addresses for CompoWay/F and Modbus protocols are also listed.

"O" means that alarm history is stored, and "(Blank)" means that no alarm history is stored so the reading value is always "0."

Reading values through communication are the values in the format indicated in the "Reading value" column. For Alarm occurrence, the values listed in "Table: List of alarms" are read out in 4 bytes.

E.g.: In case of Active power alarm 1 on April 1, 2012, 9:01:00 occurred and lifted on April 1, 2012, 9:10:30:

Alarm occurrence is "H' 00000001"

Occurred date is "H' 00000C04" in Address 1 and "H' 01090100" in Address 2

Release date is "H' 00000C04" in Address 1 and "H' 01090A1E" in Address 2

Alarm history	Item	Reading value	CompoWay/F		Modbus	KM1			KE1						
			Type	Address		Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
1	Alarm occurrence	Refer to Table: List of alarms	C0	0388	0710	O	O	O	O	O	O	O	O	O	O
	Occurred date	H'0000YYMM*1	C0	0389	0712	O	O	O	O	O	O	O	O	O	O
		H'DDhhmmss*2	C0	038A	0714	O	O	O	O	O	O	O	O	O	O
	Release date	H'0000YYMM*1	C0	038B	0716	O	O	O	O	O	O	O	O	O	O
		H'DDhhmmss*2	C0	038C	0718	O	O	O	O	O	O	O	O	O	O
2	Alarm occurrence	Refer to Table: List of alarms	C0	038D	071A	O	O	O	O	O	O	O	O	O	O
	Occurred date	H'0000YYMM*1	C0	038E	071C	O	O	O	O	O	O	O	O	O	O
		H'DDhhmmss*2	C0	038F	071E	O	O	O	O	O	O	O	O	O	O
	Release date	H'0000YYMM*1	C0	0390	0720	O	O	O	O	O	O	O	O	O	O
		H'DDhhmmss*2	C0	0391	0722	O	O	O	O	O	O	O	O	O	O
3	Alarm occurrence	Refer to Table: List of alarms	C0	0392	0724	O	O	O	O	O	O	O	O	O	O
	Occurred date	H'0000YYMM (Year, month)	C0	0393	0726	O	O	O	O	O	O	O	O	O	O
		H'0000YYMM*1	C0	0394	0728	O	O	O	O	O	O	O	O	O	O
	Release date	H'DDhhmmss*2	C0	0395	072A	O	O	O	O	O	O	O	O	O	O
		H'0000YYMM*1	C0	0396	072C	O	O	O	O	O	O	O	O	O	O
4	Alarm occurrence	Refer to Table: List of alarms	C0	0397	072E	O	O	O	O	O	O	O	O	O	O
	Occurred date	H'0000YYMM*1	C0	0398	0730	O	O	O	O	O	O	O	O	O	O
		H'DDhhmmss*2	C0	0399	0732	O	O	O	O	O	O	O	O	O	O
	Release date	H'0000YYMM*1	C0	039A	0734	O	O	O	O	O	O	O	O	O	O
		H'DDhhmmss*2	C0	039B	0736	O	O	O	O	O	O	O	O	O	O
5	Alarm occurrence	Refer to Table: List of alarms	C0	039C	0738	O	O	O	O	O	O	O	O	O	O
	Occurred date	H'0000YYMM*1	C0	039D	073A	O	O	O	O	O	O	O	O	O	O
		H'DDhhmmss*2	C0	039E	073C	O	O	O	O	O	O	O	O	O	O
	Release date	H'0000YYMM*1	C0	039F	073E	O	O	O	O	O	O	O	O	O	O
		H'DDhhmmss*2	C0	03A0	0740	O	O	O	O	O	O	O	O	O	O

Alarm history	Item	Reading value	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
6	Alarm occurrence	Refer to Table: List of alarms	C0	03A1	0742	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03A2	0744	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03A3	0746	○	○	○	○	○	○	○	○	○	○
			C0	03A4	0748	○	○	○	○	○	○	○	○	○	○
7	Alarm occurrence	Refer to Table: List of alarms	C0	03A6	074C	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03A7	074E	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03A8	0750	○	○	○	○	○	○	○	○	○	○
			C0	03A9	0752	○	○	○	○	○	○	○	○	○	○
8	Alarm occurrence	Refer to Table: List of alarms	C0	03AB	0756	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03AC	0758	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03AD	075A	○	○	○	○	○	○	○	○	○	○
			C0	03AE	075C	○	○	○	○	○	○	○	○	○	○
9	Alarm occurrence	Refer to Table: List of alarms	C0	03B0	0760	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03B1	0762	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03B2	0764	○	○	○	○	○	○	○	○	○	○
			C0	03B3	0766	○	○	○	○	○	○	○	○	○	○
10	Alarm occurrence	Refer to Table: List of alarms	C0	03B5	076A	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03B6	076C	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03B7	076E	○	○	○	○	○	○	○	○	○	○
			C0	03B8	0770	○	○	○	○	○	○	○	○	○	○
11	Alarm occurrence	Refer to Table: List of alarms	C0	03BA	0774	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03BB	0776	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03BC	0778	○	○	○	○	○	○	○	○	○	○
			C0	03BD	077A	○	○	○	○	○	○	○	○	○	○
12	Alarm occurrence	Refer to Table: List of alarms	C0	03BF	077E	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03C0	0780	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03C1	0782	○	○	○	○	○	○	○	○	○	○
			C0	03C2	0784	○	○	○	○	○	○	○	○	○	○
			C0	03C3	0786	○	○	○	○	○	○	○	○	○	○

Alarm history	Item	Reading value	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
13	Alarm occurrence	Refer to Table: List of alarms	C0	03C4	0788	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03C5	078A	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03C6	078C	○	○	○	○	○	○	○	○	○	○
			C0	03C7	078E	○	○	○	○	○	○	○	○	○	○
14	Alarm occurrence	Refer to Table: List of alarms	C0	03C8	0790	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03C9	0792	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03CA	0794	○	○	○	○	○	○	○	○	○	○
			C0	03CB	0796	○	○	○	○	○	○	○	○	○	○
15	Alarm occurrence	Refer to Table: List of alarms	C0	03CE	079C	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03CF	079E	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03D0	07A0	○	○	○	○	○	○	○	○	○	○
			C0	03D1	07A2	○	○	○	○	○	○	○	○	○	○
16	Alarm occurrence	Refer to Table: List of alarms	C0	03D2	07A4	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03D3	07A6	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03D4	07A8	○	○	○	○	○	○	○	○	○	○
			C0	03D5	07AA	○	○	○	○	○	○	○	○	○	○
17	Alarm occurrence	Refer to Table: List of alarms	C0	03D6	07AC	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03D7	07AE	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03D8	07B0	○	○	○	○	○	○	○	○	○	○
			C0	03D9	07B2	○	○	○	○	○	○	○	○	○	○
18	Alarm occurrence	Refer to Table: List of alarms	C0	03DA	07B4	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03DB	07B6	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03DC	07B8	○	○	○	○	○	○	○	○	○	○
			C0	03DD	07BA	○	○	○	○	○	○	○	○	○	○
19	Alarm occurrence	Refer to Table: List of alarms	C0	03DE	07BC	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03DF	07BE	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03E0	07C0	○	○	○	○	○	○	○	○	○	○
			C0	03E1	07C2	○	○	○	○	○	○	○	○	○	○
19	Alarm occurrence	Refer to Table: List of alarms	C0	03E2	07C4	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03E3	07C6	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03E4	07C8	○	○	○	○	○	○	○	○	○	○
			C0	03E5	07CA	○	○	○	○	○	○	○	○	○	○
19	Alarm occurrence	Refer to Table: List of alarms	C0	03E6	07CC	○	○	○	○	○	○	○	○	○	○

Alarm history	Item	Reading value	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
20	Alarm occurrence	Refer to Table: List of alarms	C0	03E7	07CE	○	○	○	○	○	○	○	○	○	○
	Occurred date	H'0000YYMM*1 H'DDhhmmss*2	C0	03E8	07D0	○	○	○	○	○	○	○	○	○	○
	Release date	H'0000YYMM*1 H'DDhhmmss*2	C0	03EA	07D4	○	○	○	○	○	○	○	○	○	○
			C0	03EB	07D6	○	○	○	○	○	○	○	○	○	○

*1 The format for reading values is as follows: H' 0000YYMM (YY: last 2 digits of the year, MM: month)

*2 The format for reading values is as follows: H' DDhhmmss (DD: day, hh: hour, mm: minute, ss: second)

*3 The relation between electric currents (phase wire method, CT number) and alarm type is as follows:

Phase wire method	CT input	PMU1A、PGR1C、PVS1C、VAU1B	PMU2A	CTD8E
Single phase 2-wire method	1	Over (under) currents alarm 1	Over (under) currents alarm 1	Over (under) currents alarm 1
	2	Over (under) currents alarm 2	Over (under) currents alarm 2	Over (under) currents alarm 2
	3	Over (under) currents alarm 3	Over (under) currents alarm 5	Over (under) currents alarm 3
	4	—	Over (under) currents alarm 6	Over (under) currents alarm 4
	5	—	—	Over (under) currents alarm 5
	6	—	—	Over (under) currents alarm 6
	7	—	—	Over (under) currents alarm 7
	8	—	—	Over (under) currents alarm 8
Single phase 3-wire method	1	Over (under) currents alarm 1	Over (under) currents alarm 1	Over (under) currents alarm 1
	2	—	Over (under) currents alarm 2	Over (under) currents alarm 2
	3	Over (under) currents alarm 2	Over (under) currents alarm 5	Over (under) currents alarm 3
	4	—	Over (under) currents alarm 6	Over (under) currents alarm 4
	5	—	—	Over (under) currents alarm 5
	6	—	—	Over (under) currents alarm 6
	7	—	—	Over (under) currents alarm 7
	8	—	—	Over (under) currents alarm 8
Three phase 3-wire method	1	Over (under) currents alarm 1	Over (under) currents alarm 1	Over (under) currents alarm 1
	2	—	Over (under) currents alarm 2	Over (under) currents alarm 2
	3	Over (under) currents alarm 2	Over (under) currents alarm 5	Over (under) currents alarm 3
	4	—	Over (under) currents alarm 6	Over (under) currents alarm 4
	5	—	—	Over (under) currents alarm 5
	6	—	—	Over (under) currents alarm 6
	7	—	—	Over (under) currents alarm 7
	8	—	—	Over (under) currents alarm 8
Three phase 4-wire method	1	Over (under) currents alarm 1	—	Over (under) currents alarm 1
	2	Over (under) currents alarm 2	—	Over (under) currents alarm 2
	3	Over (under) currents alarm 3	—	Over (under) currents alarm 3
	4	—	—	Over (under) currents alarm 4
	5	—	—	Over (under) currents alarm 5
	6	—	—	Over (under) currents alarm 6
	7	—	—	Over (under) currents alarm 7
	8	—	—	Over (under) currents alarm 8

● Measurement history

The history for each measurement items can be read out.

154 items can be stored in measurement history depending on the model.

There are six areas in measurement history, and a different item can be allocated to each of them.

Also, 588 data can be stored in each area, so the period to store the history varies depending on the setting of data storage cycle.

There are two types of data: time data stored in measurement history and values measured at that time.

To have those values read out, refer to the data for a specified period after the time and measurements values are read.

The time and measurement values are stored according to the storage cycle set, however, in case of exceeding the maximum number of data (588), the storage area will be overwritten to be updated, starting from the 1st storage area.

Therefore, in case of exceeding the maximum storage period, the oldest data will be deleted. So, the data must be read out within the maximum storage period.

E.g.: When setting the log storage cycle to 5 minutes, the data for 2 days can be stored at most. After that, the oldest data will be overwritten. If the complete data is required, then the complete data must be read out within 2 days.

Addresses for CompoWay/F and Modbus protocols are also listed.

"○" means that alarm history is stored, and "(Blank)" means that no alarm history is stored so the reading value is always "0."

(Due to the volume of items, some of the addresses are omitted)

The log storage timing is based on 00:00:00.

E.g.: When the power is activated at 00:00:02, the log writing starts at 00:00:05. (When setting the log storage cycle to 5 minutes)

* In case of selecting 24 hours, 0:00 is the storage timing and therefore the data will not be stored unless the power is activated at that time.

The log is stored in EEPROM as described in the table below.

Log area 1-1	Log area 1-2	Log area 1-3			Log area 1-4		
Log area 1-5	Log area 1-6	Log area 1-7			Log area 1-8		
Log area 1-9	Log area 1-10	Log area 1-11			Log area 1-12		
Log area 1-13	Log area 1-14	Year	Month	Day	Hour	Min	
Log area 1-15	Log area 1-16	Log area 1-17			Log area 1-18		
Log area 1-19	Log area 1-20	Log area 1-21			Log area 1-22		
Log area 1-23	Log area 1-24	Log area 1-25			Log area 1-26		
Log area 1-27	Log area 1-28	Year	Month	Day	Hour	Min	
Log area 1-29	Log area 1-30	Log area 1-31			Log area 1-32		
...		
...		

One block consists of 14 log areas. The log areas are stored starting from Log area 1-1, and the time information is written at the same time when the 1st data in Block 1 is stored. For the reading of log time information, the time information for the beginning area of that block is read out and the time for the storage cycle set is added to the following areas.

E.g.: When Log area 1-1 is 2012.04.02.00:00:00, Log area 1-2 is 2012.04.02.00:00:05.

* In case of disconnection, the area storage area starts from the next block to match the time data and log data after the power is restored. There are 42 blocks for one log storage. It is recommended that the data be collected frequently in the environment where disconnection occurs often.

E.g.: If the disconnection occurs after the data is stored up to Area 1-2, the data storage starts from Area 1-15 after the power is restored. The data between Area 1-2 and 1-15 becomes 0.

● Setting of log storage target

Setting value	Log storage target	KM1			KE1						
		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
0	Integrated effective power amount 1	○	○		○	○					
1	Total active power consumption 2	○	○		○	○					
2	Total active power consumption 3	○			○	○					
3	Total active power consumption 4										
4	Total active power consumption 5		○								
5	Total active power consumption 6		○								
6	Total active power consumption 7										
7	Total active power consumption 8										
8	Total regenerated energy 1	○	○		○	○					
9	Total regenerated energy 2	○	○		○	○					
A	Total regenerated energy 3	○			○	○					
B	Total regenerated energy 4										
C	Total regenerated energy 5		○								
D	Total regenerated energy 6		○								
E	Total regenerated energy 7										
F	Total regenerated energy 8										
10	Total progression reactive power 1	○	○		○	○					
11	Total progression reactive power 2	○	○		○	○					
12	Total progression reactive power 3	○			○	○					
13	Total progression reactive power 4										
14	Total progression reactive power 5		○								
15	Total progression reactive power 6		○								
16	Total progression reactive power 7										
17	Total progression reactive power 8										
18	Total delayed reactive power 1	○	○		○	○					
19	Total delayed reactive power 2	○	○		○	○					
1A	Total delayed reactive power 3	○			○	○					
1B	Total delayed reactive power 4										
1C	Total delayed reactive power 5		○								
1D	Total delayed reactive power 6		○								
1E	Total delayed reactive power 7										
1F	Total delayed reactive power 8										

Setting value	Log storage target	KM1			KE1						
		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
20	Accumulative total reactive power 1	○	○		○	○					
21	Accumulative total reactive power 2	○	○		○	○					
22	Accumulative total reactive power 3	○			○	○					
23	Accumulative total reactive power 4										
24	Accumulative total reactive power 5		○								
25	Accumulative total reactive power 6		○								
26	Accumulative total reactive power 7										
27	Accumulative total reactive power 8										
28	Voltage MAX 1	○	○		○	○	○	○			
29	Voltage MAX 2	○	○		○	○	○	○			
2A	Voltage MAX 3	○	○		○	○	○	○			
2B	Voltage MAX 4		○								
2C	Voltage MAX 5		○								
2D	Voltage MAX 6		○								
2E	Voltage MIN 1	○	○		○	○	○	○			
2F	Voltage MIN 2	○	○		○	○	○	○			
30	Voltage MIN 3	○	○		○	○	○	○			
31	Voltage MIN 4		○								
32	Voltage MIN 5		○								
33	Voltage MIN 6		○								
34	Current MAX 1	○	○		○	○		○			
35	Current MAX 2	○	○		○	○		○			
36	Current MAX 3	○	○		○	○	○	○			
37	Current MAX 4										
38	Current MAX 5										
39	Current MAX 6										
3A	Current MAX 7		○								
3B	Current MAX 8		○								
3C	Current MAX 9		○								
3D	Current MAX 10										
3E	Current MAX 11										
3F	Current MAX 12										
40	Current MIN 1	○	○		○	○		○			
41	Current MIN 2	○	○		○	○		○			
42	Current MIN 3	○	○		○	○		○			
43	Current MIN 4										
44	Current MIN 5										
45	Current MIN 6										
46	Current MIN 7		○								
47	Current MIN 8		○								
48	Current MIN 9		○								
49	Current MIN 10										

Setting value	Log storage target	KM1			KE1						
		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
4A	Current MIN 11										
4B	Current MIN 12										
4C	Active power MAX 1	○	○		○	○					
4D	Active power MAX 2	○	○		○	○					
4E	Active power MAX 3	○			○	○					
4F	Active power MAX 4										
50	Active power MAX 5		○								
51	Active power MAX 6		○								
52	Active power MAX 7										
53	Active power MAX 8										
54	Active power MIN 1	○	○		○	○					
55	Active power MIN 2	○	○		○	○					
56	Active power MIN 3	○			○	○					
57	Active power MIN 4										
58	Active power MIN 5		○								
59	Active power MIN 6		○								
5A	Active power MIN 7										
5B	Active power MIN 8										
5C	Reactive power MIN 1	○	○		○	○					
5D	Reactive power MIN 2	○	○		○	○					
5E	Reactive power MIN 3	○			○	○					
5F	Reactive power MIN 4										
60	Reactive power MIN 5		○								
61	Reactive power MIN 6		○								
62	Reactive power MIN 7										
63	Reactive power MIN 8										
64	Reactive power MIN 1	○	○		○	○					
65	Reactive power MIN 2	○	○		○	○					
66	Reactive power MIN 3	○			○	○					
67	Reactive power MIN 4										
68	Reactive power MIN 5		○								
69	Reactive power MIN 6		○								
6A	Reactive power MIN 7										
6B	Reactive power MIN 8										
6C	Power factor MAX 1	○	○		○	○					
6D	Power factor MAX 2	○	○		○	○					
6E	Power factor MAX 3	○			○	○					
6F	Power factor MAX 4										
70	Power factor MAX 5		○								
71	Power factor MAX 6		○								
72	Power factor MAX 7										
73	Power factor MAX 8										

Setting value	Log storage target	KM1			KE1						
		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
74	Power factor MIN 1	○	○		○	○					
75	Power factor MIN 2	○	○		○	○					
76	Power factor MIN 3	○			○	○					
77	Power factor MIN 4										
78	Power factor MIN 5		○								
79	Power factor MIN 6		○								
7A	Power factor MIN 7										
7B	Power factor MIN 8										
7C	Power original unit 1	○	○								
7D	Power original unit 2	○	○								
7E	Power original unit 3	○	○								
7F	Power original unit 4		○								
80	3-STATE HIGH total power consumption 1	○	○								
81	3-STATE HIGH total power consumption 2	○	○								
82	3-STATE HIGH total power consumption 3	○	○								
83	3-STATE HIGH total power consumption 4		○								
84	3-STATE MIDDLE total power consumption 1	○	○								
85	3-STATE MIDDLE total power consumption 2	○	○								
86	3-STATE MIDDLE total power consumption 3	○	○								
87	3-STATE MIDDLE total power consumption 4		○								
88	3-STATE LOW total power consumption 1	○	○								
89	3-STATE LOW total power consumption 2	○	○								
8A	3-STATE LOW total power consumption 3	○	○								
8B	3-STATE LOW total power consumption 4		○								
8C	3-STATE HIGH total time 1	○	○								
8D	3-STATE HIGH total time 2	○	○								
8E	3-STATE HIGH total time 3	○	○								
8F	3-STATE HIGH total time 4		○								
90	3-STATE MIDDLE total time 1	○	○								
91	3-STATE MIDDLE total time 2	○	○								
92	3-STATE MIDDLE total time 3	○	○								
93	3-STATE MIDDLE total time 4		○								
94	3-STATE LOW total time 1	○	○								
95	3-STATE LOW total time 2	○	○								
96	3-STATE LOW total time 3	○	○								
97	3-STATE LOW total time 4		○								
98	Temperature MAX 1			○							
99	Temperature MAX 2										
9A	Temperature MAX 3										
9B	Temperature MAX 4										

Setting value	Log storage target	KM1			KE1						
		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
9C	Temperature MAX 5										
9D	Temperature MAX 6										
9E	Temperature MAX 7										
9F	Temperature MAX 8										
A0	Temperature MIN 1			○							
A1	Temperature MIN 2										
A2	Temperature MIN 3										
A3	Temperature MIN 4										
A4	Temperature MIN 5										
A5	Temperature MIN 6										
A6	Temperature MIN 7										
A7	Temperature MIN 8										
A8	Io MAX 1				○						
A9	Io MAX 2										
AA	Io MAX 3										
AB	Io MAX 4										
AC	Io MAX 5										
AD	Io MAX 6										
AE	Io MAX 7										
AF	Io MAX 8										
B0	Io MIN 1				○						
B1	Io MIN 2										
B2	Io MIN 3										
B3	Io MIN 4										
B4	Io MIN 5										
B5	Io MIN 6										
B6	Io MIN 7										
B7	Io MIN 8										
B8	ON time of pulse enter 1			○							
B9	ON time of pulse enter 2			○							
BA	ON time of pulse enter 3			○							
BB	ON time of pulse enter 4			○							
BC	ON time of pulse enter 5			○							
BD	ON time of pulse enter 6			○							
BE	ON time of pulse enter 7			○							
BF	Pulse entering count 1			○							
C0	Pulse entering count 2			○							
C1	Pulse entering count 3			○							
C2	Pulse entering count 4			○							
C3	Pulse entering count 5			○							
C4	Pulse entering count 6			○							
C5	Pulse entering count 7			○							

Log 1 area

Item	Reading item	CompoWay/F		Modbus	KM1			KE1						
		Type	Address	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
1	Time	C0	0800	1000	○	○	○	○	○	○	○	○		
	Measurement value		0801	1002	○	○	○	○	○	○	○	○		
2	Time	C0	0802	1004	○	○	○	○	○	○	○	○		
	Measurement value		0803	1006	○	○	○	○	○	○	○	○		
3	Time	C0	0804	1008	○	○	○	○	○	○	○	○		
	Measurement value		0805	100A	○	○	○	○	○	○	○	○		
4	Time	C0	0806	100C	○	○	○	○	○	○	○	○		
	Measurement value		0807	100E	○	○	○	○	○	○	○	○		
...
585	Time	C0	0C90	1920	○	○	○	○	○	○	○	○		
	Measurement value		0C91	1922	○	○	○	○	○	○	○	○		
586	Time	C0	0C92	1924	○	○	○	○	○	○	○	○		
	Measurement value		0C93	1926	○	○	○	○	○	○	○	○		
587	Time	C0	0C94	1928	○	○	○	○	○	○	○	○		
	Measurement value		0C95	192A	○	○	○	○	○	○	○	○		
588	Time	C0	0C96	192C	○	○	○	○	○	○	○	○		
	Measurement value		0C97	192E	○	○	○	○	○	○	○	○		

Log 2 area

Item	Reading item	CompoWay/F		Modbus	KM1			KE1						
		Type	Address	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
1	Time	C0	0D00	1A00	○	○	○	○	○	○	○	○		
	Measurement value		0D01	1A02	○	○	○	○	○	○	○	○		
2	Time	C0	0D02	1A04	○	○	○	○	○	○	○	○		
	Measurement value		0D03	1A06	○	○	○	○	○	○	○	○		
3	Time	C0	0D04	1A08	○	○	○	○	○	○	○	○		
	Measurement value		0D05	1A0A	○	○	○	○	○	○	○	○		
4	Time	C0	0D06	1A0C	○	○	○	○	○	○	○	○		
	Measurement value		0D07	1A0E	○	○	○	○	○	○	○	○		
...
585	Time	C0	1190	2320	○	○	○	○	○	○	○	○		
	Measurement value		1191	2322	○	○	○	○	○	○	○	○		
586	Time	C0	1192	2324	○	○	○	○	○	○	○	○		
	Measurement value		1193	2326	○	○	○	○	○	○	○	○		
587	Time	C0	1194	2328	○	○	○	○	○	○	○	○		
	Measurement value		1195	232A	○	○	○	○	○	○	○	○		
588	Time	C0	1196	232C	○	○	○	○	○	○	○	○		
	Measurement value		1197	232E	○	○	○	○	○	○	○	○		

Log 3 Area

Item	Reading item	CompoWay/F		Modbus		KM1			KE1					
		Type	Address	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
1	Time	C0	1200	2400	○	○	○	○	○	○	○			
	Measurement value		1201	2402	○	○	○	○	○	○	○			
2	Time	C0	1202	2404	○	○	○	○	○	○	○			
	Measurement value		1203	2406	○	○	○	○	○	○	○			
3	Time	C0	1204	2408	○	○	○	○	○	○	○			
	Measurement value		1205	240A	○	○	○	○	○	○	○			
4	Time	C0	1206	240C	○	○	○	○	○	○	○			
	Measurement value		1207	240E	○	○	○	○	○	○	○			
...
585	Time	C0	1690	2D20	○	○	○	○	○	○	○			
	Measurement value		1691	2D22	○	○	○	○	○	○	○			
586	Time	C0	1692	2D24	○	○	○	○	○	○	○			
	Measurement value		1693	2D26	○	○	○	○	○	○	○			
587	Time	C0	1694	2D28	○	○	○	○	○	○	○			
	Measurement value		1695	2D2A	○	○	○	○	○	○	○			
588	Time	C0	1696	2D2C	○	○	○	○	○	○	○			
	Measurement value		1697	2D2E	○	○	○	○	○	○	○			

Log 4 area

Item	Reading item	CompoWay/F		Modbus		KM1			KE1					
		Type	Address	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
1	Time	C0	1700	2E00	○	○	○	○	○	○	○			
	Measurement value		1701	2E02	○	○	○	○	○	○	○			
2	Time	C0	1702	2E04	○	○	○	○	○	○	○			
	Measurement value		1703	2E06	○	○	○	○	○	○	○			
3	Time	C0	1704	2E08	○	○	○	○	○	○	○			
	Measurement value		1705	2E0A	○	○	○	○	○	○	○			
4	Time	C0	1706	2E0C	○	○	○	○	○	○	○			
	Measurement value		1707	2E0E	○	○	○	○	○	○	○			
...
585	Time	C0	1B90	3720	○	○	○	○	○	○	○			
	Measurement value		1B91	3722	○	○	○	○	○	○	○			
586	Time	C0	1B92	3724	○	○	○	○	○	○	○			
	Measurement value		1B93	3726	○	○	○	○	○	○	○			
587	Time	C0	1B94	3728	○	○	○	○	○	○	○			
	Measurement value		1B95	372A	○	○	○	○	○	○	○			
588	Time	C0	1B96	372C	○	○	○	○	○	○	○			
	Measurement value		1B97	372E	○	○	○	○	○	○	○			

Log 5 area

Item	Reading item	CompoWay/F		Modbus Address	KM1			KE1						
		Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
1	Time	CO	1C00	3800	○	○	○	○	○	○	○	○		
	Measurement value		1C01	3802	○	○	○	○	○	○	○	○		
2	Time	CO	1C02	3804	○	○	○	○	○	○	○	○		
	Measurement value		1C03	3806	○	○	○	○	○	○	○	○		
3	Time	CO	1C04	3808	○	○	○	○	○	○	○	○		
	Measurement value		1C05	380A	○	○	○	○	○	○	○	○		
4	Time	CO	1C06	380C	○	○	○	○	○	○	○	○		
	Measurement value		1C07	380E	○	○	○	○	○	○	○	○		
...
585	Time	CO	2090	4120	○	○	○	○	○	○	○	○		
	Measurement value		2091	4122	○	○	○	○	○	○	○	○		
586	Time	CO	2092	4124	○	○	○	○	○	○	○	○		
	Measurement value		2093	4126	○	○	○	○	○	○	○	○		
587	Time	CO	2094	4128	○	○	○	○	○	○	○	○		
	Measurement value		2095	412A	○	○	○	○	○	○	○	○		
588	Time	CO	2096	412C	○	○	○	○	○	○	○	○		
	Measurement value		2097	412E	○	○	○	○	○	○	○	○		

Log 6 area

Item	Reading item	CompoWay/F		Modbus Address	KM1			KE1						
		Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
1	Time	CO	2100	4200	○	○	○	○	○	○	○	○		
	Measurement value		2101	4202	○	○	○	○	○	○	○	○		
2	Time	CO	2102	4204	○	○	○	○	○	○	○	○		
	Measurement value		2103	4206	○	○	○	○	○	○	○	○		
3	Time	CO	2104	4208	○	○	○	○	○	○	○	○		
	Measurement value		2105	420A	○	○	○	○	○	○	○	○		
4	Time	CO	2106	420C	○	○	○	○	○	○	○	○		
	Measurement value		2107	420E	○	○	○	○	○	○	○	○		
...
585	Time	CO	2590	4B20	○	○	○	○	○	○	○	○		
	Measurement value		2591	4B22	○	○	○	○	○	○	○	○		
586	Time	CO	2592	4B24	○	○	○	○	○	○	○	○		
	Measurement value		2593	4B26	○	○	○	○	○	○	○	○		
587	Time	CO	2594	4B28	○	○	○	○	○	○	○	○		
	Measurement value		2595	4B2A	○	○	○	○	○	○	○	○		
588	Time	CO	2596	4B2C	○	○	○	○	○	○	○	○		
	Measurement value		2597	4B2E	○	○	○	○	○	○	○	○		

● Instantaneous voltage drop history

Each data when instantaneous voltage drop occurs can be read out.

The following 6 data is stored as history:

- Instantaneous voltage drop occurred time Instantaneous voltage drop occurred date (Year, month, date, hour, minute, second)
- Instantaneous voltage drop duration time Instantaneous voltage drop duration time (ms)
- Effective value before instantaneous voltage drop Effective value (V) of 10 waves before instantaneous voltage drop (V) 120 pieces
- Effective value before instantaneous voltage drop Effective value (V) of 1 wave before instantaneous voltage drop (V) 64 pieces
- Effective value after instantaneous voltage drop Effective value (V) of 1 wave after instantaneous voltage drop (V) 64 pieces
- AD value before and after instantaneous voltage drop AD value of 5 waves before and after instantaneous voltage drop (value of 2.5 waves before and after instantaneous voltage drop, respectively) (V)

However, for the AD value before and after instantaneous voltage drop, only the value occurred first will be retained. This value can be read out through an operation command.

For the instantaneous voltage drop detection, four settings are possible.

Data for the latest 8 detections is stored for those four settings and up to 32 data can be read out.

The data is stored in areas, from Area 1 to Area 8. For the data for instantaneous voltage drop occurred more than 8 times, the oldest data will be overwritten to be updated.

Therefore, in case of exceeding the maximum storage area (occurrence frequency), the oldest data will be deleted. So, the data must be read out within the maximum storage period.

Addresses for CompoWay/F and Modbus protocols are also listed.

Two of the models are equipped with the instantaneous voltage drop function, so only those models are described. For other models, the value of "0" is always returned at the time of reading.

(Due to the volume of items, some of the addresses are omitted)

Instantaneous voltage drop 1_area 1

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop time	Instantaneous voltage drop time	Time	C0	2800	5000					○	○				
				2801	5002					○	○				
	Continuation time	Time	C0	2802	5004					○	○				
	Effective value 1	C0	2803	5006						○	○				
	Effective value 2	C0	2804	5008						○	○				
	Effective value 3	C0	2805	500A						○	○				
	Effective value 4	C0	2806	500C						○	○				
	Effective value 5	C0	2807	500E						○	○				

	Effective value 116	C0	2876	50EC						○	○				
	Effective value 117	C0	2877	50EE						○	○				
	Effective value 118	C0	2878	50F0						○	○				
	Effective value 119	C0	2879	50F2						○	○				
	Effective value 120	C0	287A	50F4						○	○				
Instantaneous voltage drop1_1	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	287B	50F6					○	○				
			C0	287C	50F8					○	○				
			C0	287D	50FA					○	○				
			C0	287E	50FC					○	○				
			C0	287F	50FE					○	○				
	
		Effective value 60	C0	28B6	516C					○	○				
		Effective value 61	C0	28B7	516E					○	○				
		Effective value 62	C0	28B8	5170					○	○				
		Effective value 63	C0	28B9	5172					○	○				
		Effective value 64	C0	28BA	5174					○	○				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	28BB	5176					○	○				
			C0	28BC	5178					○	○				
			C0	28BD	517A					○	○				
			C0	28BE	517C					○	○				
			C0	28BF	517E					○	○				
	
		Effective value 60	C0	28F6	51EC					○	○				
		Effective value 61	C0	28F7	51EE					○	○				
		Effective value 62	C0	28F8	51F0					○	○				
		Effective value 63	C0	28F9	51F2					○	○				
		Effective value 64	C0	28FA	51F4					○	○				

After this, for instantaneous voltage drop 1 - 4 and Area 1 - 8, abbreviated addresses are listed.

Instantaneous voltage drop 1_area 2

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 1_2	Instantaneous voltage drop time	Time	C0	2900	5200					O	O				
	Continuation time	Time	C0	2901	5202					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	2903	5206					O	O				
		Effective value 2	C0	2904	5208					O	O				
	
		Effective value 119	C0	2979	52F2					O	O				
		Effective value 120	C0	297A	52F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	297B	52F6					O	O				
		Effective value 2	C0	297C	52F8					O	O				
	
		Effective value 63	C0	29B9	5372					O	O				
		Effective value 64	C0	29BA	5374					O	O				
	After instantaneous voltage drop 64	Effective value 1	C0	29BB	5376					O	O				
		Effective value 2	C0	29BC	5378					O	O				
	
		Effective value 63	C0	29F9	53F2					O	O				
		Effective value 64	C0	29FA	53F4					O	O				

Instantaneous voltage drop 1_area 3

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 1_3	Instantaneous voltage drop time	Time	C0	2A00	5400					O	O				
	Continuation time	Time	C0	2A01	5402					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	2A03	5406					O	O				
		Effective value 2	C0	2A04	5408					O	O				
	
		Effective value 119	C0	2A79	54F2					O	O				
		Effective value 120	C0	2A7A	54F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	2A7B	54F6					O	O				
		Effective value 2	C0	2A7C	54F8					O	O				
	
		Effective value 63	C0	2AB9	5572					O	O				
		Effective value 64	C0	2ABA	5574					O	O				
	After instantaneous voltage drop 64	Effective value 1	C0	2ABB	5576					O	O				
		Effective value 2	C0	2ABC	5578					O	O				
	
		Effective value 63	C0	2AF9	55F2					O	O				
		Effective value 64	C0	2AFA	55F4					O	O				

Instantaneous voltage drop 1_area 4

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1					
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Instantaneous voltage drop 1_4	Instantaneous voltage drop time	Time	C0	2B00	5600					O	O			
				2B01	5602					O	O			
	Continuation time	Time	C0	2B02	5604					O	O			
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	2B03	5606					O	O			
		Effective value 2	C0	2B04	5608					O	O			
	
		Effective value 119	C0	2B79	56F2					O	O			
		Effective value 120	C0	2B7A	56F4					O	O			
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	2B7B	56F6					O	O			
		Effective value 2	C0	2B7C	56F8					O	O			
	
		Effective value 63	C0	2BB9	5772					O	O			
		Effective value 64	C0	2BBA	5774					O	O			
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	2BBB	5776					O	O			
		Effective value 2	C0	2BBC	5778					O	O			
	
		Effective value 63	C0	2BF9	57F2					O	O			
		Effective value 64	C0	2BFA	57F4					O	O			

Instantaneous voltage drop 1_area 5

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1					
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Instantaneous voltage drop 1_5	Instantaneous voltage drop time	Time	C0	2C00	5800					O	O			
				2C01	5802					O	O			
	Continuation time	Time	C0	2C02	5804					O	O			
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	2C03	5806					O	O			
		Effective value 2	C0	2C04	5808					O	O			
	
		Effective value 119	C0	2C79	58F2					O	O			
		Effective value 120	C0	2C7A	58F4					O	O			
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	2C7B	58F6					O	O			
		Effective value 2	C0	2C7C	58F8					O	O			
	
		Effective value 63	C0	2CB9	5972					O	O			
		Effective value 64	C0	2CBA	5974					O	O			
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	2CBB	5976					O	O			
		Effective value 2	C0	2CBC	5978					O	O			
	
		Effective value 63	C0	2CF9	59F2					O	O			
		Effective value 64	C0	2CFA	59F4					O	O			

Instantaneous voltage drop 1_area 6

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 1_6	Instantaneous voltage drop time	Time	C0	2D00	5A00					O	O				
				2D01	5A02					O	O				
	Continuation time	Time	C0	2D02	5A04					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	2D03	5A06					O	O				
		Effective value 2	C0	2D04	5A08					O	O				
	
		Effective value 119	C0	2D79	5AF2					O	O				
		Effective value 120	C0	2D7A	5AF4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	2D7B	5AF6					O	O				
		Effective value 2	C0	2D7C	5AF8					O	O				
	
		Effective value 63	C0	2DB9	5B72					O	O				
		Effective value 64	C0	2DBA	5B74					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	2DBB	5B76					O	O				
		Effective value 2	C0	2DBC	5B78					O	O				
	
		Effective value 63	C0	2DF9	5BF2					O	O				
		Effective value 64	C0	2DFA	5BF4					O	O				

Instantaneous voltage drop 1_area 7

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 1_7	Instantaneous voltage drop time	Time	C0	2E00	5C00					O	O				
				2E01	5C02					O	O				
	Continuation time	Time	C0	2E02	5C04					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	2E03	5C06					O	O				
		Effective value 2	C0	2E04	5C08					O	O				
	
		Effective value 119	C0	2E79	5CF2					O	O				
		Effective value 120	C0	2E7A	5CF4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	2E7B	5CF6					O	O				
		Effective value 2	C0	2E7C	5CF8					O	O				
	
		Effective value 63	C0	2EB9	5D72					O	O				
		Effective value 64	C0	2EBA	5D74					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	2EBB	5D76					O	O				
		Effective value 2	C0	2EBC	5D78					O	O				
	
		Effective value 63	C0	2EF9	5DF2					O	O				
		Effective value 64	C0	2EFA	5DF4					O	O				

Instantaneous voltage drop 1_area 8

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 1_8	Instantaneous voltage drop time	Time	C0	2F00	5E00					O	O				
				2F01	5E02					O	O				
	Continuation time	Time	C0	2F02	5E04					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	2F03	5E06					O	O				
		Effective value 2	C0	2F04	5E08					O	O				
	
		Effective value 119	C0	2F79	5EF2					O	O				
		Effective value 120	C0	2F7A	5EF4					O	O				
		Effective value 1	C0	2F7B	5EF6					O	O				
		Effective value 2	C0	2F7C	5EF8					O	O				
	
		Effective value 63	C0	2FB9	5F72					O	O				
		Effective value 64	C0	2FBA	5F74					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	2FBB	5F76					O	O				
		Effective value 2	C0	2FBC	5F78					O	O				
	
		Effective value 63	C0	2FF9	5FF2					O	O				
		Effective value 64	C0	2FFA	5FF4					O	O				

Instantaneous voltage drop 2_area 1

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 2_1	Instantaneous voltage drop time	Time	C0	3000	6000					O	O				
				3001	6002					O	O				
	Continuation time	Time	C0	3002	6004					O	O				
				Effective value 1	C0	3003	6006				O	O			
	Before instantaneous voltage drop 120 pcs	Effective value 2	C0	3004	6008					O	O				
			
		Effective value 119	C0	3079	60F2					O	O				
		Effective value 120	C0	307A	60F4					O	O				
		Effective value 1	C0	307B	60F6					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 2	C0	307C	60F8					O	O				
	
		Effective value 63	C0	30B9	6172					O	O				
		Effective value 64	C0	30BA	6174					O	O				
		Effective value 1	C0	30BB	6176					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 2	C0	30BC	6178					O	O				
	
		Effective value 63	C0	30F9	61F2					O	O				
		Effective value 64	C0	30FA	61F4					O	O				

Instantaneous voltage drop 2_area 2

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 2_2	Instantaneous voltage drop time	Time	C0	3100	6200					O	O				
				3101	6202					O	O				
	Continuation time	Time	C0	3102	6204					O	O				
				Effective value 1	C0	3103	6206			O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 2	C0	3104	6208					O	O				
	
		Effective value 119	C0	3179	62F2					O	O				
		Effective value 120	C0	317A	62F4					O	O				
		Effective value 1	C0	317B	62F6					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 2	C0	317C	62F8					O	O				
	
		Effective value 63	C0	31B9	6372					O	O				
		Effective value 64	C0	31BA	6374					O	O				
		Effective value 1	C0	31BB	6376					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 2	C0	31BC	6378					O	O				
	
		Effective value 63	C0	31F9	63F2					O	O				
		Effective value 64	C0	31FA	63F4					O	O				

Instantaneous voltage drop 2_area 3

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1					
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Instantaneous voltage drop 2_3	Instantaneous voltage drop time	Time	C0	3200	6400					O	O			
				3201	6402					O	O			
	Continuation time	Time	C0	3202	6404					O	O			
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3203	6406					O	O			
		Effective value 2	C0	3204	6408					O	O			
	
		Effective value 119	C0	3279	64F2					O	O			
		Effective value 120	C0	327A	64F4					O	O			
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	327B	64F6					O	O			
		Effective value 2	C0	327C	64F8					O	O			
	
		Effective value 63	C0	32B9	6572					O	O			
		Effective value 64	C0	32BA	6574					O	O			
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	32BB	6576					O	O			
		Effective value 2	C0	32BC	6578					O	O			
	
		Effective value 63	C0	32F9	65F2					O	O			
		Effective value 64	C0	32FA	65F4					O	O			

Instantaneous voltage drop 2_area 4

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1					
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Instantaneous voltage drop 2_4	Instantaneous voltage drop time	Time	C0	3300	6600					O	O			
				3301	6602					O	O			
	Continuation time	Time	C0	3302	6604					O	O			
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3303	6606					O	O			
		Effective value 2	C0	3304	6608					O	O			
	
		Effective value 119	C0	3379	66F2					O	O			
		Effective value 120	C0	337A	66F4					O	O			
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	337B	66F6					O	O			
		Effective value 2	C0	337C	66F8					O	O			
	
		Effective value 63	C0	33B9	6772					O	O			
		Effective value 64	C0	33BA	6774					O	O			
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	33BB	6776					O	O			
		Effective value 2	C0	33BC	6778					O	O			
	
		Effective value 63	C0	33F9	67F2					O	O			
	Effective value 64	C0	33FA	67F4						O	O			

Instantaneous voltage drop 2_area 5

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 2_5	Instantaneous voltage drop time	Time	C0	3400	6800					○	○				
				3401	6802					○	○				
	Continuation time	Time	C0	3402	6804					○	○				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3403	6806					○	○				
		Effective value 2	C0	3404	6808					○	○				
	
		Effective value 119	C0	3479	68F2					○	○				
		Effective value 120	C0	347A	68F4					○	○				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	347B	68F6					○	○				
		Effective value 2	C0	347C	68F8					○	○				
	
		Effective value 63	C0	34B9	6972					○	○				
		Effective value 64	C0	34BA	6974					○	○				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	34BB	6976					○	○				
		Effective value 2	C0	34BC	6978					○	○				
	
		Effective value 63	C0	34F9	69F2					○	○				
		Effective value 64	C0	34FA	69F4					○	○				

Instantaneous voltage drop 2_area 6

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 2_6	Instantaneous voltage drop time	Time	C0	3500	6A00					○	○				
				3501	6A02					○	○				
	Continuation time	Time	C0	3502	6A04					○	○				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3503	6A06					○	○				
		Effective value 2	C0	3504	6A08					○	○				
	
		Effective value 119	C0	3579	6AF2					○	○				
		Effective value 120	C0	357A	6AF4					○	○				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	357B	6AF6					○	○				
		Effective value 2	C0	357C	6AF8					○	○				
	
		Effective value 63	C0	35B9	6B72					○	○				
		Effective value 64	C0	35BA	6B74					○	○				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	35BB	6B76					○	○				
		Effective value 2	C0	35BC	6B78					○	○				
	
		Effective value 63	C0	35F9	6BF2					○	○				
		Effective value 64	C0	35FA	6BF4					○	○				

Instantaneous voltage drop 2_area 7

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 2_7	Instantaneous voltage drop time	Time	C0	3600	6C00					O	O				
				3601	6C02					O	O				
	Continuation time	Time	C0	3602	6C04					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3603	6C06					O	O				
		Effective value 2	C0	3604	6C08					O	O				
	
		Effective value 119	C0	3679	6CF2					O	O				
		Effective value 120	C0	367A	6CF4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	367B	6CF6					O	O				
		Effective value 2	C0	367C	6CF8					O	O				
	
		Effective value 63	C0	36B9	6D72					O	O				
		Effective value 64	C0	36BA	6D74					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	36BB	6D76					O	O				
		Effective value 2	C0	36BC	6D78					O	O				
	
		Effective value 63	C0	36F9	6DF2					O	O				
		Effective value 64	C0	36FA	6DF4					O	O				

Instantaneous voltage drop 2_area 8

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 2_8	Instantaneous voltage drop time	Time	C0	3700	6E00					O	O				
				3701	6E02					O	O				
	Continuation time	Time	C0	3702	6E04					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3703	6E06					O	O				
		Effective value 2	C0	3704	6E08					O	O				
	
		Effective value 119	C0	3779	6EF2					O	O				
		Effective value 120	C0	377A	6EF4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	377B	6EF6					O	O				
		Effective value 2	C0	377C	6EF8					O	O				
	
		Effective value 63	C0	37B9	6F72					O	O				
		Effective value 64	C0	37BA	6F74					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	37BB	6F76					O	O				
		Effective value 2	C0	37BC	6F78					O	O				
	
		Effective value 63	C0	37F9	6FF2					O	O				
		Effective value 64	C0	37FA	6FF4					O	O				

Instantaneous voltage drop 3_area 1

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 3_1	Instantaneous voltage drop time	Time	C0	3800	7000					O	O				
				3801	7002					O	O				
	Continuation time	Time	C0	3802	7004					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3803	7006					O	O				
		Effective value 2	C0	3804	7008					O	O				
	
		Effective value 119	C0	3879	70F2					O	O				
		Effective value 120	C0	387A	70F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	387B	70F6					O	O				
		Effective value 2	C0	387C	70F8					O	O				
	
		Effective value 63	C0	38B9	7172					O	O				
		Effective value 64	C0	38BA	7174					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	38BB	7176					O	O				
		Effective value 2	C0	38BC	7178					O	O				
	
		Effective value 63	C0	38F9	71F2					O	O				
		Effective value 64	C0	38FA	71F4					O	O				

Instantaneous voltage drop 3_area 2

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 3_2	Instantaneous voltage drop time	Time	C0	3900	7200					O	O				
				3901	7202					O	O				
	Continuation time	Time	C0	3902	7204					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3903	7206					O	O				
		Effective value 2	C0	3904	7208					O	O				
	
		Effective value 119	C0	3979	72F2					O	O				
		Effective value 120	C0	397A	72F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	397B	72F6					O	O				
		Effective value 2	C0	397C	72F8					O	O				
	
		Effective value 63	C0	39B9	7372					O	O				
		Effective value 64	C0	39BA	7374					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	39BB	7376					O	O				
		Effective value 2	C0	39BC	7378					O	O				
	
		Effective value 63	C0	39F9	73F2					O	O				
		Effective value 64	C0	39FA	73F4					O	O				

Instantaneous voltage drop 3_area 3

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 3_3	Instantaneous voltage drop time	Time	C0	3A00	7400					O	O				
				3A01	7402					O	O				
	Continuation time	Time	C0	3A02	7404					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3A03	7406					O	O				
		Effective value 2	C0	3A04	7408					O	O				
	
		Effective value 119	C0	3A79	74F2					O	O				
		Effective value 120	C0	3A7A	74F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	3A7B	74F6					O	O				
		Effective value 2	C0	3A7C	74F8					O	O				
	
		Effective value 63	C0	3ABA	7572					O	O				
		Effective value 64	C0	3ABA	7574					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	3ABB	7576					O	O				
		Effective value 2	C0	3ABC	7578					O	O				
	
		Effective value 63	C0	3AF9	75F2					O	O				
		Effective value 64	C0	3AF9	75F4					O	O				

Instantaneous voltage drop 3_area 4

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 3_4	Instantaneous voltage drop time	Time	C0	3B00	7600					O	O				
				3B01	7602					O	O				
	Continuation time	Time	C0	3B02	7604					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3B03	7606					O	O				
		Effective value 2	C0	3B04	7608					O	O				
	
		Effective value 119	C0	3B79	76F2					O	O				
		Effective value 120	C0	3B7A	76F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	3B7B	76F6					O	O				
		Effective value 2	C0	3B7C	76F8					O	O				
	
		Effective value 63	C0	3BB9	7772					O	O				
		Effective value 64	C0	3BBA	7774					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	3BBB	7776					O	O				
		Effective value 2	C0	3BBC	7778					O	O				
	
		Effective value 63	C0	3BF9	77F2					O	O				
		Effective value 64	C0	3BFA	77F4					O	O				

Instantaneous voltage drop 3_area 5

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 3_5	Instantaneous voltage drop time	Time	C0	3C00	7800					O	O				
				3C01	7802					O	O				
	Continuation time	Time	C0	3C02	7804					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3C03	7806					O	O				
		Effective value 2	C0	3C04	7808					O	O				
	
		Effective value 119	C0	3C79	78F2					O	O				
		Effective value 120	C0	3C7A	78F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	3C7B	78F6					O	O				
		Effective value 2	C0	3C7C	78F8					O	O				
	
		Effective value 63	C0	3CB9	7972					O	O				
		Effective value 64	C0	3CBA	7974					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	3CBB	7976					O	O				
		Effective value 2	C0	3CBC	7978					O	O				
	
		Effective value 63	C0	3CF9	79F2					O	O				
		Effective value 64	C0	3CFA	79F4					O	O				

Instantaneous voltage drop 3_area 6

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 3_6	Instantaneous voltage drop time	Time	C0	3D00	7A00					O	O				
				3D01	7A02					O	O				
	Continuation time	Time	C0	3D02	7A04					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3D03	7A06					O	O				
		Effective value 2	C0	3D04	7A08					O	O				
	
		Effective value 119	C0	3D79	7AF2					O	O				
		Effective value 120	C0	3D7A	7AF4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	3D7B	7AF6					O	O				
		Effective value 2	C0	3D7C	7AF8					O	O				
	
		Effective value 63	C0	3DB9	7B72					O	O				
		Effective value 64	C0	3DBA	7B74					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	3DBB	7B76					O	O				
		Effective value 2	C0	3DBC	7B78					O	O				
	
		Effective value 63	C0	3DF9	7BF2					O	O				
		Effective value 64	C0	3DFA	7BF4					O	O				

Instantaneous voltage drop 3_area 7

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 3_7	Instantaneous voltage drop time	Time	C0	3E00	7C00					O	O				
				3E01	7C02					O	O				
	Continuation time	Time	C0	3E02	7C04					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3E03	7C06					O	O				
		Effective value 2	C0	3E04	7C08					O	O				
	
		Effective value 119	C0	3E79	7CF2					O	O				
		Effective value 120	C0	3E7A	7CF4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	3E7B	7CF6					O	O				
		Effective value 2	C0	3E7C	7CF8					O	O				
	
		Effective value 63	C0	3EB9	7D72					O	O				
		Effective value 64	C0	3EBA	7D74					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	3EBB	7D76					O	O				
		Effective value 2	C0	3EBC	7D78					O	O				
	
		Effective value 63	C0	3EF9	7DF2					O	O				
		Effective value 64	C0	3EFA	7DF4					O	O				

Instantaneous voltage drop 3_area 8

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 3_8	Instantaneous voltage drop time	Time	C0	3F00	7E00					O	O				
				3F01	7E02					O	O				
	Continuation time	Time	C0	3F02	7E04					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	3F03	7E06					O	O				
		Effective value 2	C0	3F04	7E08					O	O				
	
		Effective value 119	C0	3F79	7EF2					O	O				
		Effective value 120	C0	3F7A	7EF4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	3F7B	7EF6					O	O				
		Effective value 2	C0	3F7C	7EF8					O	O				
	
		Effective value 63	C0	3FB9	7F72					O	O				
		Effective value 64	C0	3FBA	7F74					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	3FBB	7F76					O	O				
		Effective value 2	C0	3FBC	7F78					O	O				
	
		Effective value 63	C0	3FF9	7FF2					O	O				
		Effective value 64	C0	3FFA	7FF4					O	O				

Instantaneous voltage drop 4_area 1

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 4_1	Instantaneous voltage drop time	Time	C0	4000	8000					O	O				
				4001	8002					O	O				
	Continuation time	Time	C0	4002	8004					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	4003	8006					O	O				
		Effective value 2	C0	4004	8008					O	O				
	
		Effective value 119	C0	4079	80F2					O	O				
		Effective value 120	C0	407A	80F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	407B	80F6					O	O				
		Effective value 2	C0	407C	80F8					O	O				
	
		Effective value 63	C0	40B9	8172					O	O				
		Effective value 64	C0	40BA	8174					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	40BB	8176					O	O				
		Effective value 2	C0	40BC	8178					O	O				
	
		Effective value 63	C0	40F9	81F2					O	O				
		Effective value 64	C0	40FA	81F4					O	O				

Instantaneous voltage drop 4_area 2

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 4_2	Instantaneous voltage drop time	Time	C0	4100	8200					O	O				
				4101	8202					O	O				
	Continuation time	Time	C0	4102	8204					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	4103	8206					O	O				
		Effective value 2	C0	4104	8208					O	O				
	
		Effective value 119	C0	4179	82F2					O	O				
		Effective value 120	C0	417A	82F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	417B	82F6					O	O				
		Effective value 2	C0	417C	82F8					O	O				
	
		Effective value 63	C0	41B9	8372					O	O				
		Effective value 64	C0	41BA	8374					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	41BB	8376					O	O				
		Effective value 2	C0	41BC	8378					O	O				
	
		Effective value 63	C0	41F9	83F2					O	O				
		Effective value 64	C0	41FA	83F4					O	O				

Instantaneous voltage drop 4_area 3

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1					
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Instantaneous voltage drop 4_3	Instantaneous voltage drop time	Time	C0	4200	8400					O	O			
				4201	8402					O	O			
	Continuation time	Time	C0	4202	8404					O	O			
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	4203	8406					O	O			
		Effective value 2	C0	4204	8408					O	O			
	
		Effective value 119	C0	4279	84F2					O	O			
		Effective value 120	C0	427A	84F4					O	O			
		Effective value 1	C0	427B	84F6					O	O			
	Before instantaneous voltage drop 64 pcs	Effective value 2	C0	427C	84F8					O	O			
	
		Effective value 63	C0	42B9	8572					O	O			
		Effective value 64	C0	42BA	8574					O	O			
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	42BB	8576					O	O			
		Effective value 2	C0	42BC	8578					O	O			
	
		Effective value 63	C0	42F9	85F2					O	O			
		Effective value 64	C0	42FA	85F4					O	O			

Instantaneous voltage drop 4_area 4

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1					
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Instantaneous voltage drop 4_4	Instantaneous voltage drop time	Time	C0	4300	8600					O	O			
				4301	8602					O	O			
	Continuation time	Time	C0	4302	8604					O	O			
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	4303	8606					O	O			
		Effective value 2	C0	4304	8608					O	O			
	
		Effective value 119	C0	4379	86F2					O	O			
		Effective value 120	C0	437A	86F4					O	O			
		Effective value 1	C0	437B	86F6					O	O			
	Before instantaneous voltage drop 64 pcs	Effective value 2	C0	437C	86F8					O	O			
	
		Effective value 63	C0	43B9	8772					O	O			
		Effective value 64	C0	43BA	8774					O	O			
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	43BB	8776					O	O			
		Effective value 2	C0	43BC	8778					O	O			
	
		Effective value 63	C0	43F9	87F2					O	O			
	Effective value 64	C0	43FA	87F4						O	O			

Instantaneous voltage drop 4_area 5

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 4_5	Instantaneous voltage drop time	Time	C0	4400	8800					O	O				
				4401	8802					O	O				
	Continuation time	Time	C0	4402	8804					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	4403	8806					O	O				
		Effective value 2	C0	4404	8808					O	O				
	
		Effective value 119	C0	4479	88F2					O	O				
		Effective value 120	C0	447A	88F4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	447B	88F6					O	O				
		Effective value 2	C0	447C	88F8					O	O				
	
		Effective value 63	C0	44B9	8972					O	O				
		Effective value 64	C0	44BA	8974					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	44BB	8976					O	O				
		Effective value 2	C0	44BC	8978					O	O				
	
		Effective value 63	C0	44F9	89F2					O	O				
		Effective value 64	C0	44FA	89F4					O	O				

Instantaneous voltage drop 4_area 6

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1						
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop 4_6	Instantaneous voltage drop time	Time	C0	4500	8A00					O	O				
				4501	8A02					O	O				
	Continuation time	Time	C0	4502	8A04					O	O				
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	4503	8A06					O	O				
		Effective value 2	C0	4504	8A08					O	O				
	
		Effective value 119	C0	4579	8AF2					O	O				
		Effective value 120	C0	457A	8AF4					O	O				
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	457B	8AF6					O	O				
		Effective value 2	C0	457C	8AF8					O	O				
	
		Effective value 63	C0	45B9	8B72					O	O				
		Effective value 64	C0	45BA	8B74					O	O				
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	45BB	8B76					O	O				
		Effective value 2	C0	45BC	8B78					O	O				
	
		Effective value 63	C0	45F9	8BF2					O	O				
		Effective value 64	C0	45FA	8BF4					O	O				

Instantaneous voltage drop 4_area 7

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1					
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Instantaneous voltage drop 4_7	Instantaneous voltage drop time	Time	C0	4600	8C00					O	O			
				4601	8C02					O	O			
	Continuation time	Time	C0	4602	8C04					O	O			
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	4603	8C06					O	O			
		Effective value 2	C0	4604	8C08					O	O			
	
		Effective value 119	C0	4679	8CF2					O	O			
		Effective value 120	C0	467A	8CF4					O	O			
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	467B	8CF6					O	O			
		Effective value 2	C0	467C	8CF8					O	O			
	
		Effective value 63	C0	46B9	8D72					O	O			
		Effective value 64	C0	46BA	8D74					O	O			
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	46BB	8D76					O	O			
		Effective value 2	C0	46BC	8D78					O	O			
	
		Effective value 63	C0	46F9	8DF2					O	O			
		Effective value 64	C0	46FA	8DF4					O	O			

Instantaneous voltage drop 4_area 8

Item	Reading value	Reading Item	CompoWay/F		Modbus Address	KM1			KE1					
			Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E
Instantaneous voltage drop 4_8	Instantaneous voltage drop time	Time	C0	4700	8E00					O	O			
				4701	8E02					O	O			
	Continuation time	Time	C0	4702	8E04					O	O			
	Before instantaneous voltage drop 120 pcs	Effective value 1	C0	4703	8E06					O	O			
		Effective value 2	C0	4704	8E08					O	O			
	
		Effective value 119	C0	4779	8EF2					O	O			
		Effective value 120	C0	477A	8EF4					O	O			
	Before instantaneous voltage drop 64 pcs	Effective value 1	C0	477B	8EF6					O	O			
		Effective value 2	C0	477C	8EF8					O	O			
	
		Effective value 63	C0	47B9	8F72					O	O			
		Effective value 64	C0	47BA	8F74					O	O			
	After instantaneous voltage drop 64 pcs	Effective value 1	C0	47BB	8F76					O	O			
		Effective value 2	C0	47BC	8F78					O	O			
	
		Effective value 63	C0	47F9	8FF2					O	O			
		Effective value 64	C0	47FA	8FF4					O	O			

4.2 Status information

The reading value in 4 bytes along with the bit information below is returned.

bit	31	30	29	28	27	26	25	24	23	22	21	20	19	18	17	16	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1	0
0 = not occurred/1 = occurred (for bit 5, 0 = in operation/1 = not in operation)																																

Each bit information is defined according to model as follows:

Bit	KM1			KE1						
	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
0					RAM error					
1					EEPROM error					
2					EEPROM error					
3				RTC error				—	—	—
4				Communication error						DeviceNet communication error
5				Operation mode						
6	Over input voltage	—		Over input voltage			—	—	—	
7	Over input currents	—		Over input currents		—	Over input currents			—
8	Insufficient input voltage	—		Insufficient input voltage			—	—	—	
9	Input frequency error	—		Input frequency error			—	—	—	
10	CT input 1	Event input 1		CT input 1	—		CT input 1	ZCT input 1		—
11	CT input 2	Event input 2		CT input 2	—		CT input 2	ZCT input 2		—
12	CT input 3	Event input 3		CT input 3	—		CT input 3	ZCT input 3		—
13	—	CT input 4	Event input 4	ZCT input	—	—	—	CT input 4	ZCT input 4	—
14	—	—	Event input 5	—	—	—	—	CT input 5	ZCT input 5	—
15	—	—	Event input 6	—	—	—	—	CT input 6	ZCT input 6	—
16	—	—	Event input 7	—	—	—	—	CT input 7	ZCT input 7	—
17	—	—	Thermistor input	—	—	—	—	CT input 8	ZCT input 8	—
18				OUT1						—
19				OUT2						—
20				OUT3			—	—	—	—
21	3-STATE LOW condition (Electrical system 1)	—	—	—	—	—	—	—	—	—
22	3-STATE MIDDLE condition (Electrical system 1)	—	—	—	—	—	—	—	—	—
23	3-STATE MIDDLE condition (Electrical system 1)	—	—	—	—	—	—	—	—	—
24	—	3-STATE LOW condition (Electrical system 2)	—	—	—	—	—	—	—	—
25	—	3-STATE MIDDLE condition (Electrical system 2)	—	—	—	—	—	—	—	—
26	—	3-STATE MIDDLE condition (Electrical system 2)	—	—	—	—	—	—	—	—
27	—	—	—	—	—	—	—	—	—	—
28				Alarm 1						—
29	—	Alarm 2	—	—	—	—	—	Alarm 2	—	—
30	—	—	—	—	—	—	—	—	—	—
31	—	—	—	—	—	—	—	—	—	—

* "—" refers to a bit undefined. The reading value is always "0."

- RAM error/EEPROM error (0: No; 1: Yes)
Yes or No of the occurrence of memory error is indicated.
- RTC error (0: No; 1: Yes)
When the time is not set, the indication is 1: Yes.
- Communication error/DeviceNet communication error (0: No; 1: Yes)
Yes or No of the occurrence of internal communication and DeviceNet communication error is indicated.
- Operation mode (0: in operation; 1: not in operation)
In operation mode, the indication is 1: not in operation, and in measurement mode, the indication is 0: in operation.
- Over input voltage/over input currents/insufficient input voltage/frequency error (0: No; 1: Yes)
The condition of each input is indicated.
- CT input/ZCT input/event input/thermistor input (0: No; 1: Yes)
In case the signal of each input detected, the indication is 1: Yes.
- OUT 1/OUT 2 (0: No; 1: Yes)
The condition of Output terminal 1 and 2 is indicated.
- 3-STATE LOW／MIDDLE／HIGH (Electrical system 1/Electrical system 2) (0: No; 1: Yes)
The sorting condition of 3-SATET is indicated.
- Alarm 1/Alarm 2 (0: No; 1: Yes)
Yes or No of the occurrence of alarm is indicated.

4.3 List of parameter areas

List of parameter areas

Addresses for CompoWay/F and Modbus protocols are also listed.

The item that can be set is "○," and the item that cannot be set is left "(blank)" for each model.

The operation for the items of the model that cannot be set at the time of reading is described below.

Writing: A normal response is returned for the model that cannot be set, but the setting values are not changed.

Reading: The value from the model that cannot be set is always "0."

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Electrical system 1 applicable phase wire	2: Three phase 3-wire method	H'00000000: Single phase 2-wire method H'00000001: Single phase 3-wire method H'00000002: Three phase 3-wire method H'00000003: Three phase 4-wire method	C000	0480	0900	○	○		○	○	○	○	○		
Electrical system 2 applicable phase wire	2: Three phase 3-wire method	H'00000000: Single phase 2-wire method H'00000001: Single phase 3-wire method H'00000002: Three phase 3-wire method	C000	0481	0902		○						○		
Measurement Block 1 synchronizing selection	0: Electrical system 1	H'00000000: Electrical system 1 H'00000001: Electrical system 2	C000	0482	0904									○	
Measurement Block 2 synchronizing selection			C000	0483	0906									○	
Measurement Block 1 dedicated CT type	2:100 A	H'00000000:5 A H'00000001:50 A H'00000002:100 A H'00000003:200 A H'00000004:400 A H'00000005:600 A	C000	0484	0908	○	○		○	○		○	○		
Measurement Block 2 dedicated CT type			C000	0485	090A		○							○	
Electrical system 1 VT ratio	1.00	H'00000001- H'0000270F (0.01 - 99.99) * 2 digits after the decimal point fixed	C000	0486	090C	○	○		○	○	○	○	○	○	
Electrical system 2 VT ratio			C000	0487	090E		○							○	
Measurement block 1 CT ratio	1	H'00000001-H'000003E8 (1-1000)	C000	0488	0910	○	○		○	○		○	○		
Measurement block 2 CT ratio			C000	0489	0912		○							○	

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Measurement Block 1 Low-cut current	0.6%	H'00000001 - H'000000C7 (0.1- 19.9%) * 1 digit after the decimal point fixed	C000	048A	0914	○	○		○	○		○	○		
Measurement Block 2 Low-cut current			C000	048B	0916		○						○		
Earth leakage Low-cut current	1.0mA	H'00000001- H'0000012C (0.1- 30.0mA) * 1 digit after the decimal point fixed	C000	048C	0918				○					○	
Simple measurement	0:OFF	H'00000000: OFF (Regular measurement), H'00000001: ON (Simple measurement)	C000	048D	091A	○	○						○		
Electrical system 1 Voltage on simple measurement	110.0V	H'00000001- H'0001869F (0.1- 9999.9V) * 1 digit after the decimal point fixed	C000	048E	091C	○	○						○		
Electrical system 2 Voltage on simple measurement			C000	048F	091E		○						○		
Measurement Block 1 Power factor on simple measurement	1.00	H'00000001- H'00000064 (0.01 - 1.00) * 1 digit after the decimal point fixed	C000	0490	0920	○	○						○		
Measurement Block 2 Power factor on simple measurement			C000	0491	0922		○						○		
Average count	0:OFF	H'00000000: OFF H'00000001: 2 times H'00000002: 4 times H'00000003: 8 times H'00000004: 16 times H'00000005: 32 times H'00000006: 64 times H'00000007: 128 times H'00000008: 256 times H'00000009: 512 times H'0000000A: 1024 times	C000	0492	0924	○	○		○	○	○	○	○	○	
Event input setting 1	0:P.CSP	H'00000000 P.CSP (Pulse entering count) H'00000001 H-ON (ON time of pulse enter) H'00000002 3-ST (3-STATE sorting)	C000	0493	0926			○							
Event input setting 2			C000	0494	0928			○							
Event input setting 3			C000	0495	092A			○							
Event input setting 4			C000	0496	092C			○							
Event input setting 5			C000	0497	092E			○							
Event input setting 6			C000	0498	0930			○							
Event input setting 7			C000	0499	0932			○							

Setting item	Setting value		CompoWay/F Modbus		KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Event input 1 NPN/PNP Input mode setting	0:PNP	H'00000000: PNP H'00000001: NPN	C000	049A	0934			○						
Event input 2 NPN/PNP Input mode setting			C000	049B	0936			○						
Event input 3 NPN/PNP Input mode setting			C000	049C	0938			○						
Event input 4 NPN/PNP Input mode setting			C000	049D	093A			○						
Event input 5 NPN/PNP Input mode setting			C000	049E	093C			○						
Event input 6 NPN/PNP Input mode setting			C000	049F	093E			○						
Event input 7 NPN/PNP Input mode setting			C000	04A0	0940			○						
Event input 1 Input mode setting	0:N-O	H'00000000: N-O (Normal open) H'00000001:N-C (Normal close)	C000	04A1	0942			○						
Event input 2 Input mode setting			C000	04A2	0944			○						
Event input 3 Input mode setting			C000	04A3	0946			○						
Event input 4 Input mode setting			C000	04A4	0948			○						
Event input 5 Input mode setting			C000	04A5	094A			○						
Event input 6 Input mode setting			C000	04A6	094C			○						
Event input 7 Input mode setting			C000	04A7	094E			○						

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Measurement start time	00:00	H'0000HHMM - H'0000HHMM (00:00 - 23:59) HH: Hour H'00-H'17(00 - 23) MM: Minute H'00-H'3B(00-59)	C000	04A8	0950	○	○								
Measurement end time	24:00	H'0000HHMM - H'0000HHMM (00:01- 24:00) HH: Hour H'00-H'18 (00 - 24) MM: Minute H'00-H'3B (00 - 59)	C000	04A9	0952	○	○								
Measurement Block 1 3-STATE target	4: No	H'00000000: Electric power H'00000001: Current H'00000002: Voltage H'00000003: Event input H'00000004: No	C000	04AA	0954	○	○								
Measurement Block 2 3-STATE target			C000	04AB	0956		○								
Measurement Block 1 3-STATE/power original unit Event input	0:1 and 2	(Terminal for event input) H'00000000: 1 and 2 H'00000001: 3 and 4 H'00000002: 5 and 6	C000	04AC	0958	○	○								
Measurement Block 2 3-STATE/power original unit Event input			C000	04AD	095A		○								
Measurement Block 1 3-STATEHIGH Threshold *1	1000	H'F8D8F200-H'07270E00 (-120000000-120000000)	C000	04AE	095C	○	○								
Measurement Block 2 3-STATEHIGH Threshold *1			C000	04AF	095E		○								
Measurement Block 1 3-STATE LOW Threshold *1	800	H'F8D8F200-H'07270E00 (-120000000-120000000)	C000	04B0	0960	○	○								
Measurement Block 2 3-STATE LOW Threshold *1			C000	04B1	0962		○								
Measurement Block 1 3-STATE Hysteresis *1	50	H'00000000-H'016E3600 (0-24000000)	C000	04B2	0964	○	○								
Measurement Block 2 3-STATE Hysteresis *1			C000	04B3	0966		○								

Setting item	Setting value		CompoWay/F Modbus		KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Temperature unit	0: C	H'00000000: Celsius (C) H'00000001: Fahrenheit (F)	C000	04B4	0968			○						
Temperature compensation 1	0 (C or F)	H'FFFFFE0C - H'000001F4(-50.0 - 50.0) * 1 digit after the decimal point fixed	C000	04B5	096A			○						
Pulse conversion coefficient setting 1	1.00	H'00000000 - H'000F423F (0.01 - 9999.99) * 2 digits after the decimal point fixed	C000	04C5	098A			○						
Pulse conversion coefficient setting 2			C000	04C6	098C			○						
Pulse conversion coefficient setting 3			C000	04C7	098E			○						
Pulse conversion coefficient setting 4			C000	04C8	0990			○						
Pulse conversion coefficient setting 5			C000	04C9	0992			○						
Pulse conversion coefficient setting 6			C000	04CA	0994			○						
Pulse conversion coefficient setting 7			C000	04CB	0996			○						
Pulse output unit	2:100 Wh	H'00000000: 1 Wh H'00000001: 10 Wh H'00000002: 100 Wh H'00000003: 1 kWh H'00000004: 2 kWh H'00000005: 5 kWh H'00000006: 10 kWh H'00000007: 20 kWh H'00000008: 50 kWh H'00000009: 100 kWh	C000	04DC	09B8	○	○		○	○				
Pulse output circuit	0: Circuit 1	H'00000000: Circuit 1 H'00000001: Circuit 2 H'00000002: Circuit 3 H'00000003: Circuit 4	C000	04DD	09BA	○	○		○	○				
Total power coefficient 1	1	H'00000000 - H'0098967F (0.000 - 9999.999) * 3 digits after the decimal point fixed	C000	04DE	09BC	○	○		○	○		○		
Total power coefficient 2			C000	04DF	09BE		○					○		
Phase-loss detection	0:OFF	H'00000000: OFF H'00000001: ON	C000	04E0	09C0				○	○	○	○		
Phase-sequence detection	0:OFF	H'00000000: OFF H'00000001: ON	C000	04E1	09C2	○	○		○	○	○	○		

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Back up at instantaneous voltage drop	0:OFF	H'00000000: OFF H'00000001: ON	C000	04E2	09C4					○	○				
Instantaneous voltage drop detection 1	0:OFF	H'00000000: OFF H'00000001: Vrs (Three phase 3-wire, single phase 2-wire, single phase 3-wire), Vrn (Three phase 4-wire) H'00000002: Vst (Three phase 3-wire, single phase 3-wire), Vsn (Three phase four wire) H'00000003: Vtr (Three phase 3-wire), Vtn (Three phase 4-wire)	C000	04E3	09C6					○	○				
Instantaneous voltage drop detection 2	0:OFF	H'00000000: OFF H'00000001: Vrs (Three phase 3-wire, single phase 2-wire, single phase 3-wire), Vrn (Three phase 4-wire) H'00000002: Vst (Three phase 3-wire, single phase 3-wire), Vsn (Three phase four wire) H'00000003: Vtr (Three phase 3-wire), Vtn (Three phase 4-wire)	C000	04E4	09C8					○	○				
Instantaneous voltage drop detection 3	0:OFF	H'00000000: OFF H'00000001: Vrs (Three phase 3-wire, single phase 2-wire, single phase 3-wire), Vrn (Three phase 4-wire) H'00000002: Vst (Three phase 3-wire, single phase 3-wire), Vsn (Three phase four wire) H'00000003: Vtr (Three phase 3-wire), Vtn (Three phase 4-wire)	C000	04E5	09CA					○	○				
Instantaneous voltage drop detection 4	0:OFF	H'00000000: OFF H'00000001: Vrs (Three phase 3-wire, single phase 2-wire, single phase 3-wire), Vrn (Three phase 4-wire) H'00000002: Vst (Three phase 3-wire, single phase 3-wire), Vsn (Three phase four wire) H'00000003: Vtr (Three phase 3-wire), Vtn (Three phase 4-wire)	C000	04E6	09CC					○	○				

Setting item	Setting value		CompoWay/F Modbus		KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Instantaneous voltage drop detection voltage 1	80.0 V	H'00000000 - H'0001D8A8 (0 - 12100.0V) * 1 digit after the decimal point fixed	C000	04E7	09CE					○	○			
Instantaneous voltage drop detection voltage 2			C000	04E8	09D0					○	○			
Instantaneous voltage drop detection voltage 3			C000	04E9	09D2					○	○			
Instantaneous voltage drop detection voltage 4			C000	04EA	09D4					○	○			
Instantaneous voltage drop duration time 1	0.02 s	H'00000000 - H'00000064 (0.02 - 1.00s) * 2 digits after the decimal point fixed	C000	04EB	09D6					○	○			
Instantaneous voltage drop duration time 2			C000	04EC	09D8					○	○			
Instantaneous voltage drop duration time 3			C000	04ED	09DA					○	○			
Instantaneous voltage drop duration time 4			C000	04EE	09DC					○	○			
Earth leakage comparison set value 1	30 mA	H'00000001E - H'000003E8 (30 -1000mA)	C000	04EF	09DE				○				○	
Earth leakage comparison set value 2			C000	04F0	09E0								○	
Earth leakage comparison set value 3			C000	04F1	09E2								○	
Earth leakage comparison set value 4			C000	04F2	09E4								○	
Earth leakage comparison set value 5			C000	04F3	09E6								○	
Earth leakage comparison set value 6			C000	04F4	09E8								○	
Earth leakage comparison set value 7			C000	04F5	09EA								○	
Earth leakage comparison set value 8			C000	04F6	09EC								○	
Earth leakage operating time 1	0.5 s	H' - H'000000C8 (0.1 - 20.0s) * 1 digit after the decimal point fixed	C000	04F7	09EE				○				○	
Earth leakage operating time 2			C000	04F8	09F0								○	
Earth leakage operating time 3			C000	04F9	09F2								○	
Earth leakage operating time 4			C000	04FA	09F4								○	
Earth leakage operating time 5			C000	04FB	09F6								○	
Earth leakage operating time 6			C000	04FC	09F8								○	
Earth leakage operating time 7			C000	04FD	09FA								○	
Earth leakage operating time 8			C000	04FE	09FC								○	

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Output terminal 1 function setting	0:OFF	H'00000000: OFF H'00000001: Measurement Block 1 alarm H'00000002: Measurement Block 2 alarm H'00000003: Earth leakage H'00000004: Temperature H'00000005: Phase-loss H'00000006: Phase-sequence H'00000007: Pulse output H'00000008: Measurement Block 1 3-STATE HIGH H'00000009: Measurement Block 1 3-STATE MIDDLE H'0000000A: Measurement Block 1 3-STATE HLOW H'0000000B: Measurement Block 2 3-STATE HIGH H'0000000C: Measurement Block 2 3-STATE MIDDLE H'0000000D: Measurement Block 2 3-STATE HLOW	C000	04FF	09FE	○	○	○	○		○	○	○	○	○
Output terminal 2 function setting	0:OFF		C000	0500	0A00	○	○	○	○	○		○			
Output terminal 3 function setting	0:OFF		C000	0501	0A02	○	○	○							
Output terminal 1 condition	0:N-O	H'00000000:N-O (Normal open) H'00000001:N-C (Normal close)	C000	0502	0A04	○	○	○	○		○	○	○	○	○
Output terminal 2 condition			C000	0503	0A06	○	○	○	○	○		○			
Output terminal 3 condition			C000	0504	0A08	○	○	○							
Measurement Block 1 Alarm parameter setting	H'00000000	H'00000001 0bit: Over voltage alarm H'00000002 1bit: Under voltage alarm H'00000004 2bit: Over current alarm H'00000008 3bit: Under current alarm H'00000010 4bit: Active power upper limit alarm H'00000020 5bit: Active power lower limit alarm H'00000040 6bit: Reactive power upper limit alarm H'00000080 7bit: Reactive power lower limit alarm H'00000100 8bit: Power factor alarm H'00000200 - H'000001FF 9 - 31bit: Empty	C000	0505	0A0A	○	○		○	○	○	○	○		
Measurement Block 2 Alarm parameter setting			C000	0506	0A0C		○						○		

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Measurement Block 1 Alarm output setting		H'00000001 0bit: Over voltage alarm H'00000002 1bit: Under voltage alarm H'00000004 2bit: Over current alarm H'00000008 3bit: Under current alarm H'00000010 4bit: Active power upper limit alarm H'00000020 5bit: Active power lower limit alarm H'00000040 6bit: Reactive power upper limit alarm H'00000080 7bit: Reactive power lower limit alarm H'00000100 8bit: Power factor alarm H'00000200 - H'000001FF 9 - 31bit: Empty	C000	0507	0A0E	○	○		○	○	○	○	○		
Measurement Block 2 Alarm output setting	H'0000 0000		C000	0508	0A10		○						○		
Measurement Block 1 Active power upper limit alarm threshold	1000 W	H'F8D8F200-H'07270E00(-120000000-12000000W)	C000	0509	0A12	○	○		○	○			○		
Measurement Block 1 Active power upper limit alarm hysteresis	100 W	H'00000000-H'016E3600 (0-24000000W)	C000	050A	0A14	○	○		○	○			○		
Measurement Block 1 Active power upper limit alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	050B	0A16	○	○		○	○			○		
Measurement Block 1 Active power lower limit alarm threshold	300 W	H'F8D8F200-H'07270E00 (-120000000-120000000W)	C000	050C	0A18	○	○		○	○			○		
Measurement Block 1 Active power lower limit alarm hysteresis	100 W	H'00000000-H'016E3600 (0-24000000W)	C000	050D	0A1A	○	○		○	○			○		
Measurement Block 1 Active power lower limit alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	050E	0A1C	○	○		○	○			○		
Measurement Block 2 Active power upper limit alarm threshold	1000 W	H'F8D8F200-H'07270E00(-120000000-12000000W)	C000	050F	0A1E		○						○		
Measurement Block 2 Active power upper limit alarm hysteresis	100 W	H'00000000-H'016E3600 (0-24000000W)	C000	0510	0A20		○						○		
Measurement Block 2 Active power upper limit alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	0511	0A22		○						○		
Measurement Block 2 Active power lower limit alarm threshold	300 W	H'F8D8F200-H'07270E00 (-120000000-120000000W)	C000	0512	0A24		○						○		
Measurement Block 2 Active power lower limit alarm hysteresis	100 W	H'00000000-H'016E3600 (0-24000000W)	C000	0513	0A26		○						○		
Measurement Block 2 Active power lower limit alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	0514	0A28		○						○		

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Measurement Block 1 Over current alarm threshold	100.0 A	H'00000000 - H'0000EA60 (0 - 6000.0A) * 1 digit after the decimal point fixed	C000	0515	0A2A	○	○		○	○		○	○		
Measurement Block 1 Over current alarm hysteresis	5.0 A	H'00000000 - H'00002710 (0 - 1000.0A) * 1 digit after the decimal point fixed	C000	0516	0A2C	○	○		○	○		○	○		
Measurement Block 1 Over current alarm on-delay	0.1 s	H'00000001 - H'00000064 (0.0 - 10.0s) * 1 digit after the decimal point fixed	C000	0517	0A2E	○	○		○	○		○	○		
Measurement Block 1 Under current alarm threshold	10.0 A	H'00000000 - H'0000EA60 (0 - 6000.0A) * 1 digit after the decimal point fixed	C000	0518	0A30	○	○		○	○		○	○		
Measurement Block 1 Under current alarm hysteresis	5.0 A	H'00000000 - H'00002710 (0 - 1000.0A) * 1 digit after the decimal point fixed	C000	0519	0A32	○	○		○	○		○	○		
Measurement Block 1 Under current alarm on-delay	0.1 s	H'00000001 - H'00000064 (0.1- 10.0s) * 1 digit after the decimal point fixed	C000	051A	0A34	○	○		○	○		○	○		
Measurement Block 2 Over current alarm threshold	100.0 A	H'00000000 - H'0000EA60 (0 - 6000.0A) * 1 digit after the decimal point fixed	C000	051B	0A36		○						○		
Measurement Block 2 Over current alarm hysteresis	5.0 A	H'00000000 - H'00002710 (0 - 1000.0A) * 1 digit after the decimal point fixed	C000	051C	0A38		○						○		
Measurement Block 2 Over current alarm on-delay	0.1 s	H'00000001 - H'00000064 (0.1- 10.0s) * 1 digit after the decimal point fixed	C000	051D	0A3A		○						○		
Measurement Block 2 Under current alarm threshold	10.0 A	H'00000000 - H'0000EA60 (0 - 6000.0V) * 1 digit after the decimal point fixed	C000	051E	0A3C		○						○		
Measurement Block 2 Under current alarm hysteresis	5.0 A	H'00000000 - H'00002710 (0 - 1000.0V) * 1 digit after the decimal point fixed	C000	051F	0A3E		○						○		
Measurement Block 2 Under current alarm on-delay	0.1 s	H'00000001 - H'00000064 (0.1- 10.0s) * 1 digit after the decimal point fixed	C000	0520	0A40		○						○		

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Measurement Block 1 Over voltage alarm threshold	528.0 V	H'00000000 - H'0001D8A8 (0 - 12100.0V) * 1 digit after the decimal point fixed	C000	0521	0A42	○	○		○	○	○	○			
Measurement Block 1 Over voltage alarm hysteresis	24.0 V	H'00000000 - H'000005F0 (0 - 2200.0V) * 1 digit after the decimal point fixed	C000	0522	0A44	○	○		○	○	○	○			
Measurement Block 1 Over voltage alarm on-delay	0.1 s	H'00000001- H'00000064 (0.1- 10.0s) * 1 digit after the decimal point fixed	C000	0523	0A46	○	○		○	○	○	○			
Measurement Block 1 Under voltage alarm threshold	85.0 V	H'00000000 - H'0001D8A8 (0 - 12100.0V) * 1 digit after the decimal point fixed	C000	0524	0A48	○	○		○	○	○	○			
Measurement Block 1 Under voltage alarm hysteresis	24.0 V	H'00000000 - H'000005F0 (0 - 2200.0V) * 1 digit after the decimal point fixed	C000	0525	0A4A	○	○		○	○	○	○			
Measurement Block 1 Under voltage alarm on-delay	0.1 s	H'00000001- H'00000064 (0.1- 10.0s) * 1 digit after the decimal point fixed	C000	0526	0A4C	○	○		○	○	○	○			
Measurement Block 2 Over voltage alarm threshold	528.0 V	H'00000000 - H'0001D8A8 (0 - 12100.0V) * 1 digit after the decimal point fixed	C000	0527	0A4E		○								
Measurement Block 2 Over voltage alarm hysteresis	24.0 V	H'00000000 - H'000005F0 (0 - 2200.0V) * 1 digit after the decimal point fixed	C000	0528	0A50		○								
Measurement Block 2 Over voltage alarm on-delay	0.1 s	H'00000001- H'00000064 (0.1- 10.0s) * 1 digit after the decimal point fixed	C000	0529	0A52		○								
Measurement Block 2 Under voltage alarm threshold	85.0 V	H'00000000 - H'0001D8A8 (0 - 12100.0V) * 1 digit after the decimal point fixed	C000	052A	0A54		○								
Measurement Block 2 Under voltage alarm hysteresis	24.0 V	H'00000000 - H'000005F0 (0 - 2200.0V) * 1 digit after the decimal point fixed	C000	052B	0A56		○								
Measurement Block 2 Under voltage alarm on-delay	0.1 s	H'00000001- H'00000064 (0.1- 10.0s) * 1 digit after the decimal point fixed	C000	052C	0A58		○								

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Measurement Block 1 Power factor alarm threshold	0.00	H'FFFFFF9C - H'00000064 (-1.00 - 1.00) * 2 digits after the decimal point fixed	C000	052D	0A5A	○	○		○	○			○		
Measurement Block 1 Power factor alarm hysteresis	0.05	H'00000000 - H'00000064 (0.00 - 1.00) * 2 digits after the decimal point fixed	C000	052E	0A5C	○	○		○	○			○		
Measurement Block 1 Power factor alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	052F	0A5E	○	○		○	○			○		
Measurement Block 2 Power factor alarm threshold	0.00	H'FFFFFF9C - H'00000064 (-1.00 - 1.00) * 2 digits after the decimal point fixed	C000	0530	0A60		○						○		
Measurement Block 2 Power factor alarm hysteresis	0.05	H'00000000 - H'00000064 (0.00 - 1.00) * 2 digits after the decimal point fixed	C000	0531	0A62		○						○		
Measurement Block 2 Power factor alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	0532	0A64		○						○		
Measurement Block 1 Reactive power upper limit alarm threshold	1000 var	H'F8D8F200-H'07270E00 (-12000000-12000000var)	C000	0533	0A66	○	○		○	○			○		
Measurement Block 1 Reactive power upper limit alarm hysteresis	100 var	H'00000000-H'016E3600 (0-24000000var)	C000	0534	0A68	○	○		○	○			○		
Measurement Block 1 Reactive power upper limit alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	0535	0A6A	○	○		○	○			○		
Measurement Block 1 Reactive power lower limit alarm threshold	300 var	H'F8D8F200-H'07270E00 (-12000000-12000000var)	C000	0536	0A6C	○	○		○	○			○		
Measurement Block 1 Reactive power lower limit alarm hysteresis	100 var	H'00000000-H'016E3600 (0-24000000var)	C000	0537	0A6E	○	○		○	○			○		
Measurement Block 1 Reactive power lower limit alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	0538	0A70	○	○		○	○			○		

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Measurement Block 2 Reactive power upper limit alarm threshold	1000 var	H'F8D8F200-H'07270E00 (-120000000-120000000var)	C000	0539	0A72		○						○		
Measurement Block 2 Reactive power upper limit alarm hysteresis	100 var	H'00000000-H'016E3600 (0-24000000var)	C000	053A	0A74		○						○		
Measurement Block 2 Reactive power upper limit alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	053B	0A76		○						○		
Measurement Block 2 Reactive power lower limit alarm threshold	300 var	H'F8D8F200-H'07270E00 (-120000000-120000000var)	C000	053C	0A78		○						○		
Measurement Block 2 Reactive power lower limit alarm hysteresis	100 var	H'00000000-H'016E3600 (0-24000000var)	C000	053D	0A7A		○						○		
Measurement Block 2 Reactive power lower limit alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	053E	0A7C		○						○		
Upper-limit temperature alarm threshold	80.0	H'FFFFFDBC - H'00000848 (-58.0 - 212.0) * 1 digit after the decimal point fixed	C000	053F	0A7E			○							
Upper-limit temperature alarm hysteresis	5.0	H'00000000 - H'00000064 (0.0 - 10.0) * 1 digit after the decimal point fixed	C000	0540	0A80			○							
Upper-limit temperature alarm on-delay	0.5 s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	0541	0A82			○							
Lower-limit temperature alarm threshold	0.0	H'FFFFFDBC - H'00000848 (-58.0 - 212.0) * 1 digit after the decimal point fixed	C000	0542	0A84			○							
Lower-limit temperature alarm hysteresis	5.0	H'00000000 - H'00000064 (0.0 - 10.0) * 1 digit after the decimal point fixed	C000	0543	0A86			○							
Lower-limit temperature alarm on-delay	0.5s	H'00000005 - H'00000064 (0.5 - 10.0s) * 1 digit after the decimal point fixed	C000	0544	0A88			○							

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1							
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT	
Active input setting	H'000000FF	H'00000001 0bit: Input 1 H'00000002 1bit: Input 2 H'00000004 2bit: Input 3 H'00000008 3bit: Input 4 H'00000010 4bit: Input 5 H'00000020 5bit: Input 6 H'00000040 6bit: Input 7 H'00000080 7bit: Input 8 H'00000100 - H'000000FF 8 - 31bit: Empty	C000	0545	0A8A	○	○	○	○	○		○	○	○		
Unit no.	01	H'00000000-H'00000063 (0-99)	C000	0580	0B00	○	○	○	○	○	○	○	○	○	○	
Communication speed	0: 9.6 kbps	H'00000000 0: 9.6 kbps H'00000001 1: 19.2 kbps H'00000002 2: 38.4 kbps	C000	0581	0B02	○	○	○	○	○	○	○			○	
Data bit length *2	0: 7 bits	H'00000000 0: 7 bits H'00000001 1: 8 bits	C000	0582	0B04	○	○	○	○	○	○	○			○	
Stop bit length *3	1: 2 bits	H'00000000 0: 1bit H'00000001 1: 2 bits	C000	0583	0B06	○	○	○	○	○	○	○			○	
Vertical parity	1: Even number	H'00000000 0: No H'00000001 1: Even number H'00000002 2: Odd number	C000	0584	0B08	○	○	○	○	○	○	○			○	
Transmission wait time	20 ms	H'00000000-H'00000063 (0-99ms)	C000	0585	0B0A	○	○	○	○	○	○	○			○	
Channel 0 bit 0-3 allocation unit	0	● Refer to ch0, ch1 (IN) allocation item list	C000	0586	0B0C											○
Channel 0 bit 4-7 allocation unit			C000	0587	0B0E											○
Channel 0 bit 8-11 allocation unit			C000	0588	0B10											○
Channel 0 bit 12-15 allocation unit			C000	0589	0B12											○
Channel 1 bit 0-3 allocation unit			C000	058A	0B14											○
Channel 1 bit 4-7 allocation unit			C000	058B	0B16											○
Channel 1 bit 8-11 allocation unit			C000	058C	0B18											○
Channel 1 bit 12-15 allocation unit			C000	058D	0B1A											○

Setting item	Setting value		CompoWay/F Modbus		KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Channel 2-5 allocation unit	0	● Refer to ch2-60 (IN) allocation item list	C000	058E	0B1C									○
Channel 6-9 allocation unit			C000	058F	0B1E									○
Channel 10-13 allocation unit			C000	0590	0B20									○
Channel 14-17 allocation unit			C000	0591	0B22									○
Channel 18-21 allocation unit			C000	0592	0B24									○
Channel 22-25 allocation unit			C000	0593	0B26									○
Channel 26-29 allocation unit			C000	0594	0B28									○
Channel 30-33 allocation unit			C000	0595	0B2A									○
Channel 34-37 allocation unit			C000	0596	0B2C									○
Channel 38-41 allocation unit			C000	0597	0B2E									○
Channel 42-45 allocation unit			C000	0598	0B30									○
Channel 46-49 allocation unit			C000	0599	0B32									○
Channel 50-53 allocation unit			C000	059A	0B34									○
Channel 54-57 allocation unit			C000	059B	0B36									○
Channel 58-60 allocation unit			C000	059C	0B38									○

Setting item	Setting value		CompoWay/F	Modbus	KM1			KE1							
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Channel 0 bit0 allocation status item	0	● Refer to IN Area ch0, ch1 bit allocation element list	C000	059D	0B3A										○
Channel 0 bit1 allocation status item			C000	059E	0B3C										○
Channel 0 bit2 allocation status item			C000	059F	0B3E										○
Channel 0 bit3 allocation status item			C000	05A0	0B40										○
Channel 0 bit4 allocation status item			C000	05A1	0B42										○
Channel 0 bit5 allocation status item			C000	05A2	0B44										○
Channel 0 bit6 allocation status item			C000	05A3	0B46										○
Channel 0 bit7 allocation status item			C000	05A4	0B48										○
Channel 0 bit8 allocation status item			C000	05A5	0B4A										○
Channel 0 bit9 allocation status item			C000	05A6	0B4C										○
Channel 0 bit10 allocation status item			C000	05A7	0B4E										○
Channel 0 bit11 allocation status item			C000	05A8	0B50										○
Channel 0 bit12 allocation status item			C000	05A9	0B52										○
Channel 0 bit13 allocation status item			C000	05AA	0B54										○
Channel 0 bit14 allocation status item			C000	05AB	0B56										○
Channel 0 bit15 allocation status item			C000	05AC	0B58										○

Setting item	Setting value		CompoWay/F Modbus		KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Channel 1 bit0 allocation status item	0	● Refer to IN Area ch0, ch1 bit allocation element list	C000	05AD	0B5A									○
Channel 1 bit1 allocation status item			C000	05AE	0B5C									○
Channel 1 bit2 allocation status item			C000	05AF	0B5E									○
Channel 1 bit3 allocation status item			C000	05B0	0B60									○
Channel 1 bit4 allocation status item			C000	05B1	0B62									○
Channel 1 bit5 allocation status item			C000	05B2	0B64									○
Channel 1 bit6 allocation status item			C000	05B3	0B66									○
Channel 1 bit7 allocation status item			C000	05B4	0B68									○
Channel 1 bit8 allocation status item			C000	05B5	0B6A									○
Channel 1 bit9 allocation status item			C000	05B6	0B6C									○
Channel 1 bit10 allocation status item			C000	05B7	0B6E									○
Channel 1 bit11 allocation status item			C000	05B8	0B70									○
Channel 1 bit12 allocation status item			C000	05B9	0B72									○
Channel 1 bit13 allocation status item			C000	05BA	0B74									○
Channel 1 bit14 allocation status item			C000	05BB	0B76									○
Channel 1 bit15 allocation status item			C000	05BC	0B78									○

Setting item	Setting value		CompoWay/F	Modbus	KM1			KE1							
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Channel 2 Measurement No.	0	● Refer to IN Area ch2-60 allocation element list	C000	05BD	0B7A										O
Channel 3 Measurement No.			C000	05BE	0B7C										O
Channel 4 Measurement No.			C000	05BF	0B7E										O
Channel 5 Measurement No.			C000	05C0	0B80										O
Channel 6 Measurement No.			C000	05C1	0B82										O
Channel 7 Measurement No.			C000	05C2	0B84										O
Channel 8 Measurement No.			C000	05C3	0B86										O
Channel 9 Measurement No.			C000	05C4	0B88										O
Channel 10 Measurement No.			C000	05C5	0B8A										O
Channel 11 Measurement No.			C000	05C6	0B8C										O
Channel 12 Measurement No.			C000	05C7	0B8E										O
Channel 13 Measurement No.			C000	05C8	0B90										O
Channel 14 Measurement No.			C000	05C9	0B92										O
Channel 15 Measurement No.			C000	05CA	0B94										O
Channel 16 Measurement No.			C000	05CB	0B96										O
Channel 17 Measurement No.			C000	05CC	0B98										O
Channel 18 Measurement No.			C000	05CD	0B9A										O
Channel 19 Measurement No.			C000	05CE	0B9C										O
Channel 20 Measurement No.			C000	05CF	0B9E										O
Channel 21 Measurement No.			C000	05D0	0BA0										O
Channel 22 Measurement No.			C000	05D1	0BA2										O
Channel 23 Measurement No.			C000	05D2	0BA4										O
Channel 24 Measurement No.			C000	05D3	0BA6										O
Channel 25 Measurement No.			C000	05D4	0BA8										O

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1							
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT	
Channel 26 Measurement No.	0	● Refer to IN Area ch2-60 allocation element list	C000	05D5	0BAA											O
Channel 27 Measurement No.			C000	05D6	0BAC											O
Channel 28 Measurement No.			C000	05D7	0BAE											O
Channel 29 Measurement No.			C000	05D8	0BB0											O
Channel 30 Measurement No.			C000	05D9	0BB2											O
Channel 31 Measurement No.			C000	05DA	0BB4											O
Channel 32 Measurement No.			C000	05DB	0BB6											O
Channel 33 Measurement No.			C000	05DC	0BB8											O
Channel 34 Measurement No.			C000	05DD	0BBA											O
Channel 35 Measurement No.			C000	05DE	0BBC											O
Channel 36 Measurement No.			C000	05DF	0BBE											O
Channel 37 Measurement No.			C000	05E0	0BC0											O
Channel 38 Measurement No.			C000	05E1	0BC2											O
Channel 39 Measurement No.			C000	05E2	0BC4											O
Channel 40 Measurement No.			C000	05E3	0BC6											O
Channel 41 Measurement No.			C000	05E4	0BC8											O
Channel 42 Measurement No.			C000	05E5	0BCA											O
Channel 43 Measurement No.			C000	05E6	0BCC											O
Channel 44 Measurement No.			C000	05E7	0BCE											O
Channel 45 Measurement No.			C000	05E8	0BD0											O
Channel 46 Measurement No.			C000	05E9	0BD2											O
Channel 47 Measurement No.			C000	05EA	0BD4											O
Channel 48 Measurement No.			C000	05EB	0BD6											O
Channel 49 Measurement No.			C000	05EC	0BD8											O
Channel 50 Measurement No.			C000	05ED	0BDA											O

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1							
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT	
Channel 51 Measurement No.	0	● Refer to IN Area ch2-60 allocation element list	C000	05EE	0BDC											O
Channel 52 Measurement No.			C000	05EF	0BDE											O
Channel 53 Measurement No.			C000	05F0	0BE0											O
Channel 54 Measurement No.			C000	05F1	0BE2											O
Channel 55 Measurement No.			C000	05F2	0BE4											O
Channel 56 Measurement No.			C000	05F3	0BE6											O
Channel 57 Measurement No.			C000	05F4	0BE8											O
Channel 58 Measurement No.			C000	05F5	0BEA											O
Channel 59 Measurement No.			C000	05F6	0BEC											O
Channel 60 Measurement No.			C000	05F7	0BEE											O
Connection configuration	0: No connection	H'00000001 0bit: Slave ID 1 Yes or No H'00000002 1bit: Slave ID 2 Yes or No H'00000004 2bit: Slave ID 3 Yes or No H'00000008 3bit: Slave ID 4 Yes or No H'00000010 4bit: Slave ID 5 Yes or No H'00000020 5bit: Slave ID 6 Yes or No *specified by bits (0: Yes; 1: No)	C000	05F8	0BF0	O	O		O	O						

Setting item	Setting value		CompoWay/F Modbus		KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address	PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Log 1 storage target	28: Voltage MAX 1 98: Temperature MAX 1only for EMU8	● Setting of log storage target	C000	0680 0D00	○	○	○	○	○	○	○			
Log 2 storage target	29: Voltage MAX 2 A0: Temperature MIN 1only for EMU8		C000	0681 0D02	○	○	○	○	○	○	○			
Log 3 storage target	2A: Voltage MAX 3 B8:ON time of pulse enter 1 only for EMU8		C000	0682 0D04	○	○	○	○	○	○	○			
Log 4 storage target	2E: Voltage MIN 1 B9:ON time of pulse enter 2 only for EMU8		C000	0683 0D06	○	○	○	○	○	○	○			
Log 5 storage target	2F: Voltage MIN 2 BF: Pulse entering count 1 only for EMU8		C000	0684 0D08	○	○	○	○	○	○	○			
Log 6 storage target	30:Voltage MIN 3 C0:Pulse entering count 2 only for EMU8		C000	0685 0D0A	○	○	○	○	○	○	○			
Log 1 storage cycle	0.5 minute	H'00000000 0: 5 min H'00000001 1: 10 min H'00000002 2: 30 min H'00000003 3: 1h H'00000004 4: 2h H'00000005 5: 6h H'00000006 6: 12h H'00000007 7: 24h	C000	0686 0D0C	○	○	○	○	○	○	○			
Log 2 storage cycle	0.5 minute		C000	0687 0D0E	○	○	○	○	○	○	○			
Log 3 storage cycle	0.5 minute		C000	0688 0D10	○	○	○	○	○	○	○			
Log 4 storage cycle	0.5 minute		C000	0689 0D12	○	○	○	○	○	○	○			
Log 5 storage cycle	0.5 minute		C000	068A 0D14	○	○	○	○	○	○	○			
Log 6 storage cycle	0.5 minute		C000	068B 0D16	○	○	○	○	○	○	○			

Setting item	Setting value		CompoWay/F		Modbus	KM1			KE1						
	Initial value	Setting (monitor) value	Type	Address		PMU1A	PMU2A	EMU8A	PGR1C	PVS1C	VSU1B	VAU1B	CTD8E	ZCT8E	DRT
Reading of main unit attributes 1	Depending on the model	H' 4B4D312D 4B (ASCII code): "K" 4D (ASCII code): "M" 31 (ASCII code) : "1" 2D (ASCII code): "-"	-	-	0F00	○	○	○	○	○	○	○	○	○	○
Reading of main unit attributes 2	Depending on the model	H' 504D5532 50 (ASCII code): "P" 4D (ASCII code): "M" 55 (ASCII code): "U" 32 (ASCII code): "2"	-	-	0F02	○	○	○	○	○	○	○	○	○	○
Reading of main unit attributes 3	Depending on the model	H' 2D464C4B 2D (ASCII code): "-" 46 (ASCII code): "F" 4C (ASCII code): "L" 4B (ASCII code): "K"	-	-	0F04	○	○	○	○	○	○	○	○	○	○
Reading of main unit attributes 4	Depending on the model	H' 000000E6 (230 in decimal format)	-	-	0F06	○	○	○	○	○	○	○	○	○	○
Time information (Month, day)	-	H' 00YYMMDD YY: 2 digits of the year H'00 - H'63 (00 - 99) MM: 2 digits of the month H' 00 - H' 0C (01 - 12) DD: 2 digits of the day H' 00 - H' 1F (01 - 31)	-	-	0F08	○	○	○	○	○	○	○			
Time information (Hour, minute)	-	H' 0000HHMMSS HH: hour H' 00 - H' 17 (00 - 23) MM: minute H'00 - H' 3B (00 - 59) SS: second H'00 - H'3B (00 - 59)	-	-	0F0A	○	○	○	○	○	○	○			

*1 The values for the voltage (V) and currents (A) are rounded off to one decimal place. For the electric power (W), the actual value is indicated.

*2 In case of selecting Modbus as a communication protocol, 8 bits are fixed for the communication data length.

*3 In case of selecting Modbus as a communication protocol, the value for the vertical parity is automatically set for the stop bit length.

Without vertical parity: 2 bits

With vertical parity: 1 bit

*4 The slave ID is set through the rotary switch on top of the product. (Functional slave, CT extension slave)

However, the value of "0" is fixed for the measurement master. The value of 6 is fixed for the communication slave.

● ch0, ch1 (IN) allocation item list

ch	bit	Allocation target (Setting range)	Allocation target (Initial value)	Allocation target (In case of simplified allocation)	Allocation factor (Setting range)	Allocation factor (Initial value)	Allocation factor (In case of simplified allocation)		
0	0	(b') 00000000- 01111111	(b') 00000000	(b') 01111111	(H') 00-16	(H') 00	H'00		
	1						H'01		
	2						H'02		
	3						H'03		
	4			(b') 00000001			H'04		
	5						H'05		
	6						H'06		
	7						H'07		
	8			(b') 00000001			H'0A		
	9						H'0B		
	A						H'0C		
	B						H'0D		
	C			(b') 00000001			H'12		
	D						H'13		
	E						H'14		
	F						H'1C		
1	0						H'1D		
	1						H'15		
	2						H'16		
	3						H'17		
	4			(b') 00000010			H'0A		
	5						H'0B		
	6						H'0C		
	7						H'0D		
	8			(b') 00000010			H'0E		
	9						H'0F		
	A						H'10		
	B						H'11		
	C			(b') 00000010			H'12		
	D						H'13		
	E						H'1C		
	F						H'1D		

● ch2-60 (IN) allocation item list

ch	Allocation target (Setting range)	Allocation target (Initial value)	Allocation target (In case of simplified allocation)	Allocation factor (Setting range)	Allocation factor (Initial value)	Allocation factor (In case of simplified allocation)
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						

ch	Allocation target (Setting range)	Allocation target (Initial value)	Allocation target (In case of simplified allocation)	Allocation factor (Setting range)	Allocation factor (Initial value)	Allocation factor (In case of simplified allocation)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	H'00000000-H'00000005	H'00000000	H'00000000	000-03C	000	000
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						

*1 A measurement parameter is allocated to each unit of the measurement master that is connected to Model KE1-DRT-FLK.

*2 A measurement parameter is allocated to each unit of Slave ID 1 that is connected to Model KE1-DRT-FLK.

- IN Area ch0, ch1 bit allocation factor list

One factor can be allocated to each individual bit.

Allocation range	Setting value	Meaning	Setting value	Meaning
ch0, 1	00	RAM error (E-M1)	12	OUT1
	01	EEPROM error (E-M2)	13	OUT2
	02	EEPROM error (E-M3)	14	OUT3
	03	RTC error (E-T1)	15	LOW condition 1
	04	Communication error	16	MIDDLE condition 1
	05	Operation mode	17	HIGH condition 1
	06	Over input voltage (E-S1)	18	LOW condition 2
	07	Over input current (E-S2)	19	MIDDLE condition 2
	08	Insufficient input voltage	1A	HIGH condition 2
	09	Input frequency error (E-S3)	1B	Empty
	0A	Input 1	1C	Alarm 1
	0B	Input 2	1D	Alarm 2
	0C	Input 3	1E	Empty
	0D	Input 4	1F	Empty
	0E	Input 5		
	0F	Input 6		
	10	Input 7		
	11	Input 8		

- IN Area ch2 - 60 bit allocation factor list

Meaning	Setting value now	Meaning	Setting value now	Meaning	Setting value now
Empty	0000	Power factor 3	0015	Reactive power 6	002A
Voltage 1	0001	Power factor 4	0016	Reactive power 7	002B
Voltage 2	0002	Power factor 5	0017	Reactive power 8	002C
Voltage 3	0003	Power factor 6	0018	Temperature 1	002D
Voltage 4	0004	Power factor 7	0019	Temperature 2	002E
Voltage 5	0005	Power factor 8	001A	Temperature 3	002F
Voltage 6	0006	Frequency 1	001B	Temperature 4	0030
Current 1	0007	Frequency 2	001C	Temperature 5	0031
Current 2	0008	Active power 1	001D	Temperature 6	0032
Current 3	0009	Active power 2	001E	Temperature 7	0033
Current 4	000A	Active power 3	001F	Temperature 8	0034
Current 5	000B	Active power 4	0020	Earth leakage 1	0035
Current 6	000C	Active power 5	0021	Earth leakage 2	0036
Current 7	000D	Active power 6	0022	Earth leakage 3	0037
Current 8	000E	Active power 7	0023	Earth leakage 4	0038
Current 9	000F	Active power 8	0024	Earth leakage 5	0039
Current 10	0010	Reactive power 1	0025	Earth leakage 6	003A
Current 11	0011	Reactive power 2	0026	Earth leakage 7	003B
Current 12	0012	Reactive power 3	0027	Earth leakage 8	003C
Power factor 1	0013	Reactive power 4	0028		
Power factor 2	0014	Reactive power 5	0029		

● Allocation factor list for each unit in case of simplified allocation (ch2 - 31)

ch	PMU1A	PMU2A	PGR1C	PVS1C
2	Active power 1	Active power 1	Active power 1	Active power 1
3	Active power 2	Active power 2	Active power 2	Active power 2
4	Active power 3	Active power 5	Active power 3	Active power 3
5	Power factor 1	Active power 6	Power factor 1	Power factor 1
6	Power factor 2	Power factor 1	Power factor 2	Power factor 2
7	Power factor 3	Power factor 2	Power factor 3	Power factor 3
8	Voltage 1	Power factor 5	Voltage 1	Voltage 1
9	Voltage 2	Power factor 6	Voltage 2	Voltage 2
10	Voltage 3	Voltage 1	Voltage 3	Voltage 3
11	Current 1	Voltage 3	Current 1	Current 1
12	Current 2	Voltage 4	Current 2	Current 2
13	Current 3	Voltage 6	Current 3	Current 3
14	Frequency 1	Current 1	Frequency 1	Frequency 1
15	Empty	Current 3	Earth leakage 1	Empty
16	Empty	Current 7	Empty	Empty
17	Empty	Current 9	Empty	Empty

ch	EMU8A	VSU1B	VAU1B	CTD8E	ZCT8E
18	Temperature 1	Voltage 1	Current 1	Active power 1	Earth leakage 1
19	Empty	Voltage 2	Current 2	Active power 2	Earth leakage 2
20	Empty	Voltage 3	Current 3	Active power 3	Earth leakage 3
21	Empty	Voltage 4	Voltage 1	Active power 4	Earth leakage 4
22	Empty	Voltage 5	Voltage 2	Active power 5	Earth leakage 5
23	Empty	Voltage 6	Voltage 3	Active power 6	Earth leakage 6
24	Empty	Frequency 1	Voltage 4	Active power 7	Earth leakage 7
25	Empty	Empty	Voltage 5	Active power 8	Earth leakage 8
26	Empty	Empty	Voltage 6	Empty	Empty
27	Empty	Empty	Frequency 1	Empty	Empty
28	Empty	Empty	Empty	Empty	Empty
29	Empty	Empty	Empty	Empty	Empty
30	Empty	Empty	Empty	Empty	Empty
31	Empty	Empty	Empty	Empty	Empty

Appendix

ASCII code table	A-2
Troubleshooting.....	A-3

ASCII code table

	0	1	2	3	4	5	6	7
0	NUL	DLE	SP	0	@	P	`	p
1	SOH	DC1	!	1	A	Q	a	q
2	STX	DC2	"	2	B	R	b	r
3	ETX	DC3	#	3	C	S	c	s
4	EOT	DC4	\$	4	D	T	d	t
5	ENQ	NAK	%	5	E	U	e	u
6	ACK	SYN	&	6	F	V	f	v
7	BEL	ETB	'	7	G	W	g	w
8	BS	CAN	(8	H	X	h	x
9	HT	EM)	9	I	Y	i	y
A	LF	SUB	*	:	J	Z	j	z
B	VT	ESC	+	;	K	[k	{
C	FF	FS	,	<	L	\	l	
D	CR	GS	-	=	M]	m	}
E	SO	RS	.	>	N	^	n	~
F	SI	US	/	?	O	_	o	DEL

Troubleshooting

Before you thinks it is failure...

If the communication functions do not operate properly, please refer to the relevant instructions below before sending for repair.

If the product still does not work properly, then return the product through Omron's Sales.

<Phenomenon> Communication failure/communication error

Description	Matters to be confirmed	Reference page
The communication wiring is incorrect.	Carry out wiring correctly.	1-4
The communication wiring is out.	Connect the wire and tighten it with screws.	-
The communication cable is disconnected.	Replace the cable.	-
The communication cable is too long.	The total RS-485 cable length is up to a maximum of 500 m.	1-4
An inappropriate cable is used.	Use a twist pair wire AWG2 with a cable (cross section area: 0.205 mm ²) to AWG14 (cross section area: 2.081 mm ²).	1-4
The communication devices that exceed the specified number are connected over the same transmission path.	In case of 1:N connection through a RS-485 cable, the number of Model KM1/KE1 devices that can be connected is: CompoWay/F: up to 31 units; Modbus: up to 99 units (Excluding high-order equipment (e.g. PC)).	1-4
An end channel is not specified on both ends of the transmission path.	Set and mount a termination resistor, and use a termination resistor of 120 Ω (1/2 W) on the end channel of the Model KM1/KE1 side.	1-4
Power-supply voltage is not supplied to the main unit.	Apply the power-supply voltage specified.	-
Power-supply voltage is not supplied to the communication transformer (Model K3SC etc.).	Apply the power-supply voltage.	-
The communication speed and communication method for the main unit, high-order equipment (e.g. PC) and other equipment over the same transmission path do not match.	Set values for the communication speed, protocol, data bit length, stop bit length and vertical parity and make sure that they are matched.	1-4
The unit no. of the main unit and the unit no. specified by the command frame do not match.	Make sure that the unit no. is matched.	2-2 3-2
The unit no. of the main unit and the unit no. of another equipment over the same transmission path are the same.	Make sure that the unit no. are different.	1-4
There is an error found in the program of the high-order equipment (e.g. PC).	Use the line monitor to check the command.	-
Prior to the receipt of a response from the main unit, the high-order equipment (e.g. PC) detected a failure of no response.	Make the transmission wait time shorter. Make the response wait time for the high-order equipment (e.g. PC) longer.	1-5
After the transmission of the command for broadcasting and software reset, the high-order equipment (e.g. PC) detected a failure of no response.	No response is returned from the main unit for broadcasting and software reset.	2-20 4-11
Prior to the receipt of a response from the main unit, the high-order equipment (e.g. PC) sent the next command.	Make sure that the response is read out after the command is sent (excluding for broadcasting and software reset).	-
After the receipt of a response from the main unit, the interval of time required for the high-order equipment (e.g. PC) sends the next command is short.	Upon receipt of the response, wait at least for 2 ms before sending the next command.	1-3
The transmission path becomes unstable when the power of the main unit is switched on or the power is disconnected, and the high-order equipment (e.g. PC) reads out this as data.	Initialize the receive buffer for the high-order equipment (e.g. PC) before the first command is sent and after the power of the main unit is disconnected.	-
The communication data becomes abnormal under the influence of the surrounding noise.	Reduce the communication speed and retry. Keep the communication cable away from the source of noise generation. Replace the communication cable with a twist pair wire equipped with a shield. Make the communication cable shorter, and do not pull and turn around the redundant part, or do not bend the cable in a loop. To avoid inductive noise, do not install the communication cable in parallel with the power cable. If it is difficult to take measures	-

against noise, then consider using an optical interface.

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